Ammonia plant performance

World class catalysts, absorbents and services for ammonia production
Information contained in this publication or as otherwise supplied to Users is believed to be accurate and correct at time of going to press, and is given in good faith, but it is for the User to satisfy itself of the suitability of the Product for its own particular purpose. Johnson Matthey plc (JM) gives no warranty as to the fitness of the Product for any particular purpose and any implied warranty or condition (statutory or otherwise) is excluded except to the extent that exclusion is prevented by law. JM accepts no liability for loss or damage (other than that arising from death or personal injury caused by JM's negligence or by a defective Product, if proved), resulting from reliance on this information. Freedom under Patent, Copyright and Designs cannot be assumed.

© 2018 Johnson Matthey group
KATALCO a commitment to excellence

The world relies on ammonia derived fertilisers for food production so manufacturing these as efficiently as possible is of critical importance.

While commercial ammonia production can be traced back more than 100 years, the ammonia process as we know it today was initially developed in the 1960s. Since that time, Johnson Matthey (formally as ICI) has invested enormous resources in research and development to ensure that ammonia catalysts have been adapted to meet your needs. KATALCO™ ammonia plant catalysts are more active, more selective and more robust to give you the highest plant rates, longer run times and exceptional value for money.

At Johnson Matthey (JM) we seek to develop close working relationships with all users of our catalysts to gain a good understanding of your operations. Our knowledge is further underpinned by operating experience in ammonia plants, allowing us to better understand your needs as a plant operator.

Within the fertiliser industry, JM is seen as the world-leader and has the greatest depth and breadth of knowledge providing catalysts used in ammonia, nitric acid and urea production. This position has been developed through our own technology, partnerships with leading technology providers such as thyssenkrupp Industrial Solution GmbH, catalyst development and the large number of plants that use our technology and catalysts. KATALCO catalysts are at the heart of the world’s largest ammonia plants, operating with the Uhde Dual Pressure Process at rates above 3,300tpd. The flowsheet is specifically designed to take advantage of the KATALCO catalyst range.

Our focus is delivering the best plant performance in the world. We have ongoing development programmes producing new and better catalysts and improving the process technology for the ammonia industry.
Purification feed and syngas

JM offers the KATALCO range of purification absorbents and catalysts, allowing us to deliver optimised systems for meeting individual plant purification requirements. In addition, through our range of PURASPEC™ catalysts and absorbents, we can provide mercury removal, low temperature hydrogen sulphide (H₂S) removal absorbents and ultrapurification down to ppb levels of sulphur to protect even the most sensitive of downstream catalysts, including pre-reforming catalysts.

For ammonia plants using a coal feedstock and gasification technology, we can again offer PURASPEC purification solutions to remove impurities such as chloride and sulphur after the RECTISOL™ or SELEXOL™ acid gas removal system.

KATALCO 33-1 is the latest addition to our purification range. It is a 3-in-1 total sulphur removal product, which combines the functionality of organic sulphur conversion, high capacity sulphur removal, and low level sulphur polishing (ultrapurification) in a single product. The versatility of KATALCO 33-1 allows it to be deployed in ammonia plants in numerous ways, as a single product or in conjunction with conventional purification products.
By using KATALCO 33-1, the total catalyst volume can be reduced while still achieving the required life. Further savings are also realised from much easier loading and discharge, and no requirement for pre-sulphiding of the HDS catalyst or reduction of the ultrapurification catalyst.
Pre-reforming

JM has been associated with pre-reforming technology since the 1960s and offers the CRG series of catalysts which have been demonstrated to be the most active and robust commercially available products.

CRG LHR is a precipitated catalyst with nickel as the active component. The catalyst is supplied in the pre-reduced and stabilised form. The oxidised form, CRG LH, is available as a special order.

CRG LHR pre-reforming catalyst is specially formulated to deliver good performance at high pre-reformer inlet temperatures (>500°C), which cannot be attained with many other catalysts. This allows the maximum amount of heat recovery from the steam reformer flue duct and hence increases the economic benefits that can be obtained from the pre-reformer.

CRG LHR is available in two distinctive shapes. The exceptionally high geometric surface area that is produced by the small standard cylindrical pellet delivers outstanding catalytic activity and allows the construction of relatively small pre-reforming reactors. However, where pressure drop must be minimised, the unique microcloverleaf shape, CRG LHCR provides low pressure drop characteristics in combination with high pre-reforming activity.

JM can offer pre-reformer designs as retrofits to existing plants, where the technology can be used to increase process efficiency by transferring reforming load from the primary reformer.
CRG pre-reforming technology delivered increased production and lower energy consumption on a conventional Kellogg ammonia plant.

In a retrofit to a 1000 mtpd ammonia plant JM offered pre-reforming technology, including catalyst supply and engineering capability, to deliver a 15% increase in capacity and a 5% reduction in energy consumption.

An element of engineering capability used was computational fluid dynamics (CFD), to assess the duty across a new pre-reformer reheat coil which needed to be installed within an existing convection section, on a 90° bend in the fluegas duct.

JM CFD modelling quickly showed that the coil would work as effectively, despite the 90° bend.
JM manufactures a range of catalysts for use in primary reformers using a natural gas feedstock. **KATALCO** 23-4 series, 57-4 series, 57-6 series and 25-4 series catalysts. They are made in a range of sizes, allowing optimum reformer loading for each individual plant.

The latest development to the **KATALCO** 57 series is an optimised **KATALCO** 57-6 series with highly dispersed eggshell coating of nickel, offering more efficient use of Ni.

Selecting the right catalyst for your application is essential for good reformer performance. JM will make recommendations on the correct catalyst loading based on your plant operating conditions.

When recommended, **KATALCO** 25-4 series catalyst should be installed in the top 40–50% of the primary reformer tube to ensure that the carbon forming potential is minimised.

The choice of catalysts is unique with the ability to reform efficiently the full range of feedstocks used in modern steam reformers.

In this critical operating unit of the ammonia production train, the JM combination of catalysts and services ensures optimal operation at all times.
Through expert tailored knowledge we want you to get the most from our catalysts. We optimise each application using our world-leading modelling capability and support the operation of your reformers with a wide range of services including process consultancy, mechanical design consultancy and other engineering services that are used to help solve customer problems.

Reformer modelling expertise is one of our key skills. Our PRIMARY reformer model can determine the full impact of changing reformer conditions within a complete plant flowsheet. This is typically used for:

- revamp studies and revamp implementation
- retube studies
- reformer surveys
- operational audits.

Results are immediately available allowing rapid assessment of variations in conditions.

Other reforming services from Johnson Matthey include:

- reformer loading technique
- tube inspection systems
- reformer surveys and operational audits
- catalyst tube temperature measurement
- managing the life cycle of reformer catalyst tubes
- reformer consultancy
- pressure drop measurement
- combustion systems advice.

Reformer services

Selecting the right catalyst for your application is essential for good reformer performance. Johnson Matthey will make recommendations on the correct catalyst loading based on your plant operating conditions.
The mechanical and physical requirements of a secondary reformer are the most arduous in the plant. JM combines sophisticated CFD techniques and process modelling, calibrated against data generated in our reforming pilot plant, to ensure the best performance from our state of the art range of catalysts. Johnson Matthey can also offer secondary reformer technology including proven burner designs.

**KATALCO 23-8 SERIES**

Nickel oxide on alpha alumina

**KATALCO 54-4 SERIES**

Nickel oxide on calcium aluminate

**KATALCO 89-6 SERIES**

PGM on proprietary ceramic support

**KATALCO 89-6Q** is a catalyst designed for use in the top of secondary reformers where both temperature and steam partial pressure are high; a combination that can lead to unacceptably fast volatilisation of alumina and the problems associated with this and its subsequent condensation on downstream equipment such as waste heat boilers. This catalyst utilises a refractory metal as the active component on a stabilised high temperature ceramic support.

The mechanical and physical requirements of a secondary reformer are the most arduous in the plant. JM combines sophisticated CFD techniques and process modelling, calibrated against data generated in our reforming pilot plant, to ensure the best performance from our state of the art range of catalysts. Johnson Matthey can also offer secondary reformer technology including proven burner designs.

**KATALCO 23-8** series is a nickel on alumina catalyst and **KATALCO 54-4** series is a nickel on calcium aluminate catalyst. These provide both high stability and high activity, allowing JM to offer the best mix of activity, pressure drop and high temperature stability for your application.
Secondary reformer services

The performance of a secondary reformer is related not just to the catalyst performance but also the burner and the mixing space above the catalyst bed as well as the integrity of the refractory lining system of the reformer.

We have the right combination of expertise and practical experience to help our customers determine the cause of any under performance to develop reliable systems.

JM has expertise including the KATALCO high intensity ring burner offering efficient combustion and mixing in a reliable design.

We have also combined our catalysis, CFD and mechanical design skills to resolve secondary reformer and transfer main “hot spot” problems.

An example of this is delivering improved plant reliability to secondary reformers which have suffered from increased pressure drop due to ruby formation, leading to hot spots. Our understanding of the issue allowed us to apply leading catalysts such as KATALCO 89-6Q to solve the problems eliminating ruby formation and pressure drop increase.
High temperature shift

The KATALCO 71-5 range of high temperature shift catalysts offers high activity due to the inclusion of a patented structural promoter which improves the pore size distribution. This increases activity by reducing the diffusional limitation associated with many high temperature shift catalysts. Its pore structure also allows better water vapour release during drying after any wetting incident.

The latest edition to the range is KATALCO 71-5F, a shape optimised catalyst offering pressure drop reduction.

The KATALCO 71-6 range has been developed specifically for highly stressed units with known waste heat boiler leakage problems and for radial flow reactors. This catalyst retains its strength and pellet size which maximises in-situ strength, activity, and pellet integrity. This provides greater resistance to the effect of boiler leaks and minimises gas bypassing in radial flow reactors.

JM offers SHIFTSHEILD for installation on top of the catalyst bed. This is designed to protect the catalyst by capturing boiler solids and by preventing the impingement of liquid droplets onto the catalyst itself.

JM also offers the STREAMLINE™ system for reducing pressure drop through the high temperature shift vessel.
STREAMLINE enables efficiency improvement and plant rate increases by reducing pressure drop through the shift vessels.

STREAMLINE from Johnson Matthey comprises a complete study to identify accurately all of the sources of vessel pressure drop in a converter, and a proven solution based on a novel support medium. The STREAMLINE low pressure drop support meets all the critical criteria for the ideal support including high voidage as a function of its shape, high strength, large particle size and low silica content.

All installations in plants worldwide are operating as predicted. Typical pressure drop savings are around 0.4bar (6psi) per vessel. A reduction in the front-end pressure drop of a syngas plant allows a reduction in compressor power requirement or an increase in throughput at a constant suction pressure.
The KATALCO 83-series of low temperature shift catalysts offers high activity whilst maintaining high strength to ensure physical robustness. It is available in a range of sizes to allow for optimisation of pressure drop and catalyst activity. The formulation provides a self-guarding capability and maximises sulphur retention.

KATALCO 83-3X is a promoted version of our standard catalyst, specifically formulated to give low levels of by-product methanol and provides enhanced chloride poison retention, eliminating the need for speciality guard catalysts.

The smaller KATALCO 83-3M/83-3MX are used where maximum activity and/or enhanced poisons pick-up is required.

JM also offers the STREAMLINE system for reducing pressure drop though the low temperature shift bed.
A self-guarding catalyst offering the longest catalyst lives and the lowest by-product formation

KATALCO 83-3X has been specifically designed to reduce methanol formation. It reduces by-product methanol by more than 80% making it the most effective low methanol, low temperature shift catalyst.

The graph shows operating data from a 1,500tpd ammonia plant in Europe which demonstrates that the methanol in the process condensate is substantially lower than with the previously installed charge.
The production of syngas using gasification or partial oxidation differs considerably from that using catalytic steam reforming. Depending on the feed and process configuration, the raw syngas will have a high CO content and, it is likely that it will also have high sulphur content. This gas needs to be shifted and the excess CO₂ removed to achieve the desired hydrogen to carbon oxides ratio, and this requires the use of a sulphur tolerant shift catalyst. JM is the world’s leading supplier of sour shift catalysts with the KATALCO K8-11 series of products. These catalysts are particularly robust and can withstand sharp temperature changes, high steam partial pressures and the effect of contamination from impurities in the raw gas.

The standard catalyst for sour shift is KATALCO K8-11, which has been well proven in ammonia applications downstream of several different types of gasifier. Variants of this standard catalyst are available to meet specific client requirements which may place greater emphasis on pressure drop or low-temperature activity. An example of this is KATALCO K8-11HA which uses a geometric shape with higher external surface and a higher packed voidage, thus lowering the pressure drop.

JM’s experience in the application of sour shift catalyst downstream of gasifiers puts us in an ideal position to provide advice on the optimum system configuration, including the appropriate number of reaction stages, the use of bypasses, steam requirements and heat recovery options. For instance, at large plant capacities, the use of radial flow reactors may allow the use of a single reactor instead of multiple parallel axial reactors, so reducing installed plant cost. JM is able to provide a sour shift catalyst customised for radial flow applications (KATALCO K8-11R) along with proven designs of internals for radial flow reactors.
Methanation

As a result of using KATALCO 11-series one plant has been able to deliver an efficiency improvement of 0.15GJ/te by operating at a lower temperature and saving 5 tonnes per hour of HP stream.

KATALCO 11-6 retains the same high nickel loading of KATALCO 11-4 but the introduction of shape means that the pressure drop can be reduced whilst maintaining a high activity for methanation.

The KATALCO 11-series of methanation catalysts offers a high activity and is extremely robust; for example it can be washed if fouled during an upset in the CO2 removal system. The catalyst is also tolerant of temperature excursions. Lives of up to 20 years have been achieved. The catalyst is available in an optimised pre-reduced form to allow for fast start-ups and operation at inlet temperatures as low as 220°C (428°F).

The pre-reduced catalysts variants have been reduced and stabilised with an oxide layer which makes the catalyst stable in air and prevents further re-oxidation. These catalysts require no activation stage and initiate methanation at maximum activity as soon as reaction conditions are established.

The KATALCO 11-series offers unrivalled dependability and stability for maximum protection of the synthesis catalyst.

KATALCO 11-series catalysts have the highest nickel loading and activity of any methanation catalyst commercially available and hence have been proven to operate in the most demanding low temperature duties where the highest kinetic catalyst activity is required.
# Ammonia synthesis

## KATALCO 35-4
- Multi-promoted magnetite

## KATALCO 35-8
- Pre-reduced and stabilised multi-promoted magnetite

## KATALCO 74-1
- Multi-promoted magnetite

## KATALCO 74-1R
- Pre-reduced and stabilised multi-promoted magnetite

The **KATALCO** 35-series of ammonia synthesis catalysts combines long life with high activity.

The catalysts are available in a wide range of sizes in both pre-reduced and oxidic form that are suitable for all designs and types of converter.

**KATALCO** 74-series ammonia synthesis catalysts contain additional promoters which offer the highest activity available from an iron based ammonia synthesis catalyst.

JM catalysts are so active they have been used in ammonia synthesis loop operating with a pressure as low as 80-120bar (1160-1740psi).

JM ammonia synthesis catalysts are used in the ammonia converters of the world’s largest (>3500tpd) and most efficient ammonia plants and are proven to give exceptionally long lives.
The largest, the most efficient and the lowest pressure ammonia plants in the world use KATALCO catalysts at the heart of their process: in the ammonia synthesis converter.

KATALCO ammonia synthesis catalysts are also proven in operation with the high activity KATALCO 74-1, having been used as a replacement for a ruthenium based catalyst in a revamp.

KATALCO 35-series and KATALCO 74-series catalysts, coupled with JM’s experience and expertise, provide world leading performance.
The urea process has a relatively limited conversion per pass and involves gas recycle. The CO₂ contains some H₂ which builds up on recycle to form a potentially explosive mixture. Oxygen is therefore added to the CO₂ stream which reacts with the H₂ over the PURAVOC™ 73 to form water. The purified CO₂ contains some residual O₂ which offers a passivation effect to the materials of construction.

**PURAVOC 73**

High-purity, fully reduced platinum eggshell on alumina tablet

Proven to have long, dependable lives, with no known failures, the robust support gives excellent strength and attrition resistance for low, stable pressure drop.

JM can provide a complete service, including recovering and refining the platinum from spent catalyst. **PURAVOC 73** is approved for use in all technologies for urea production. This catalyst is highly dispersed platinum impregnated by a proprietary process on a robust alumina pellet.
Product realisation: From the laboratory to the plant

Catalysts and processes are developed in laboratory reactors, semi-technical units and side-stream reactors specifically designed to simulate accurately the important features of operation in full scale plants. The catalysts are then finally proven at commercial scale before being incorporated into the Johnson Matthey KATALCO and PURASPEC sales range.

New catalysts continue to deliver significant plant improvements. Every catalyst activity improvement enables a corresponding potential increase in plant rate, and can also deliver a longer life before current end of run conditions are achieved. Lower pressure drop options enable plant rate and efficiency improvements. For steam reforming catalysts, improved heat transfer reduces the temperature of reformer tubes, extending the time between costly renewal. Better poison pick-ups extend absorbent lives and improve the performance of downstream catalysts.

Johnson Matthey has teams focusing on the catalysts for each plant reactor and targeting performance improvements driven by customers’ requirements. Each area has a dedicated team of experienced scientists. Research and development activities in Johnson Matthey’s catalysis research, technology and engineering centre at Billingham, UK, benefit directly from the close interaction of chemists and physicists with engineers who have plant operations experience.

There is close co-operation between the teams involved in fundamental research, catalyst development, catalyst manufacture, and synthesis gas production. Catalyst development is supported by the most modern techniques in applied surface science.

Our new improved catalysts go through a range of validation testing and small scale manufacturing runs as part of the commercialisation process. This ensures that the catalyst we make in the laboratory is exactly the same as the one supplied from full scale production. At every point along this process the key performance parameters of the catalyst are tested in our dedicated catalyst testing facilities. This guarantees that the benefits we see in small scale testing are transferred to the customers operating unit.
Technical services

Our technical services enable the best performance from your plant. The overall impact of JM catalysts and technology can improve ammonia plant costs by millions of dollars every year.

JM offers technical services including:

• energy audits
• safety studies and consultancy
• asset management studies
• full plant revamp studies
• equipment inspection
• catalyst loading techniques
• specialist measurement
• computation fluid dynamics
• catalyst handling and disposal.

JM offers technical services centred around improving:

• Efficiency
• Throughput
• Integrity and reliability
• Environmental performance
• Safety

JM’s range of services and know-how enables operators to make more product, at higher rates, to tighter specifications, at reduced cost, while improving safety, reliability and reducing environmental impact.

Contact your local JM representative to discuss your requirements.