

Cautionary statement

This presentation contains forward-looking statements that are subject to risk factors associated with, amongst other things, the economic and business circumstances occurring from time to time in the countries and sectors in which Johnson Matthey operates. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a wide range of variables which could cause actual results to differ materially from those currently anticipated and you should therefore not place reliance on any forward-looking statements made. Johnson Matthey will not update forward-looking statements contained in this document or any other forward-looking statement it may make.





Robust performance and growth opportunities driven by sustainable solutions



Robust performance with strong second half recovery



Investing at pace into sustainable technologies to drive growth



Promoting a focused, high performance culture



New and ambitious sustainability goals



Ambitious sustainability goals and net zero by 2040

01. A cleaner healthier world; today and for future generations

02. Net zero by 2040

03. Science based targets

- Absolute reduction in Scope 1 and Scope 2 GHG emissions of at least 33% by 2030¹
- Absolute reduction of Scope 3 GHG emissions of at least 20% by 2030¹

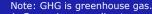
04. Recognised by stakeholders











1. Scope 1 covers direct greenhouse emissions from owned or controlled sources. Scope 2 covers indirect emissions from the generation of purchased electricity, steam, heating and cooling consumed by the reporting company. Scope 3 includes purchased goods and services. Baseline measure is 2019/20.





My priorities









Performance highlights



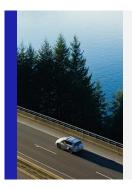
Robust performance with strong recovery

- 2H operating profit up 30% year-on-year
- Good momentum into 2021/22



Tightly managed working capital and cash flow

- Free cash flow of £305m
- Net debt of £775m



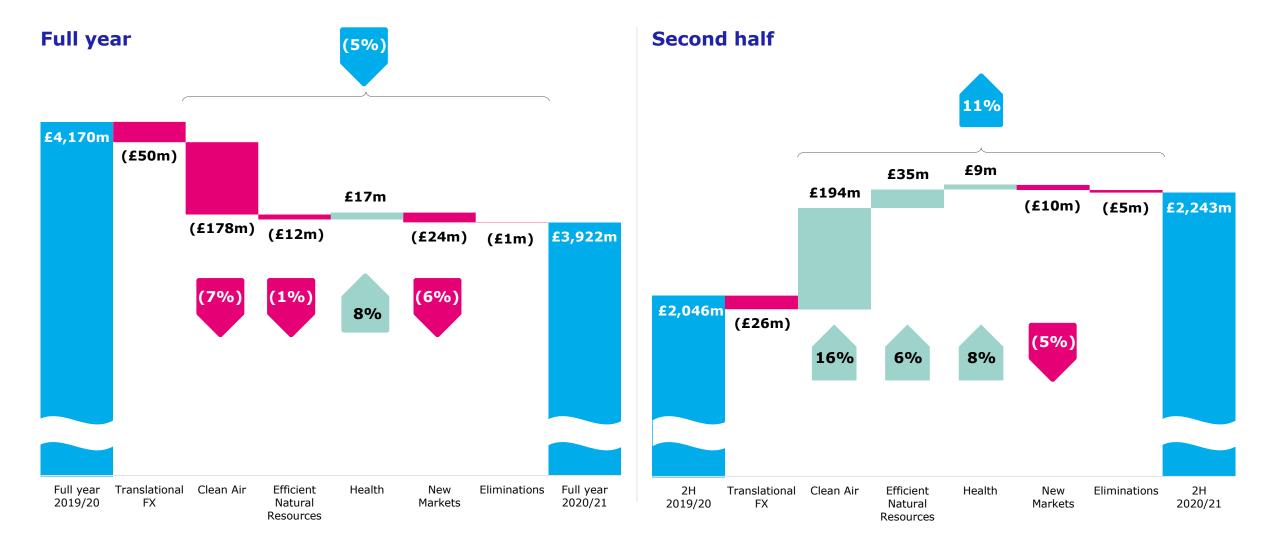
Delivered £66m efficiency savings



Full year dividend of 70.0p per share

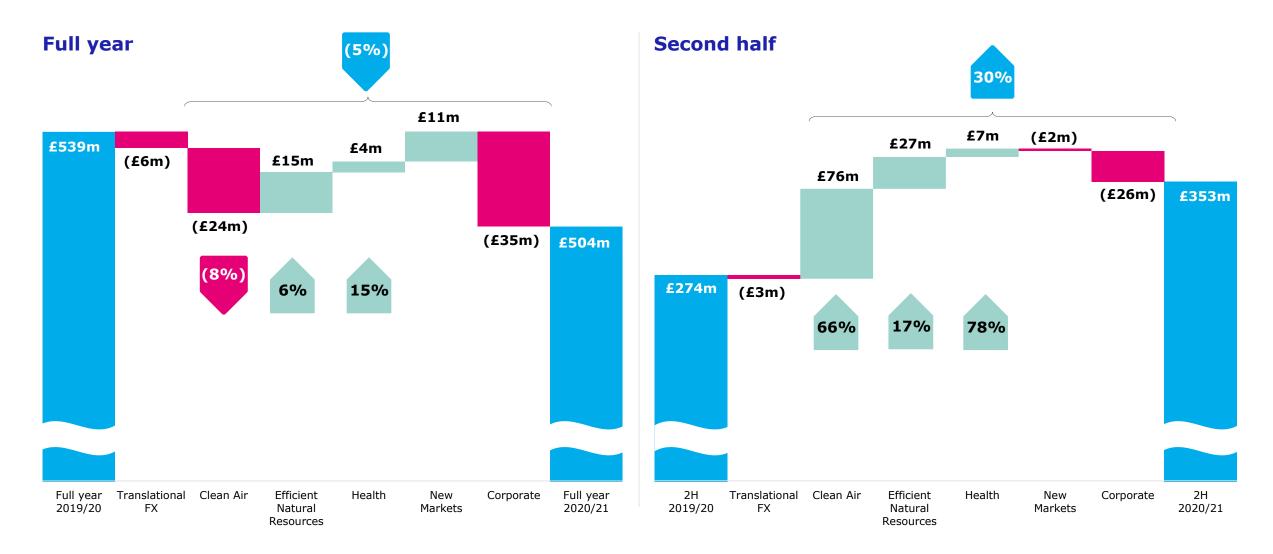


Group sales robust and grew strongly in the second half





Group underlying operating profit

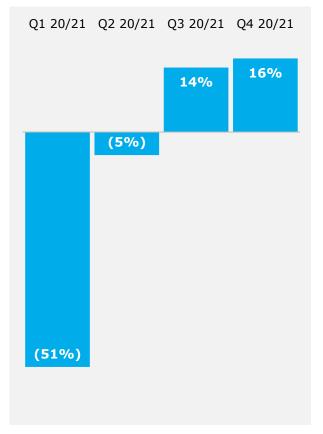




Clean Air: strong recovery in demand through the second half



Quarterly sales growth year-on-year



Performance highlights

Strong recovery in demand

2H sales up 16% year-on-year

Asia benefited from tighter legislation in China and India

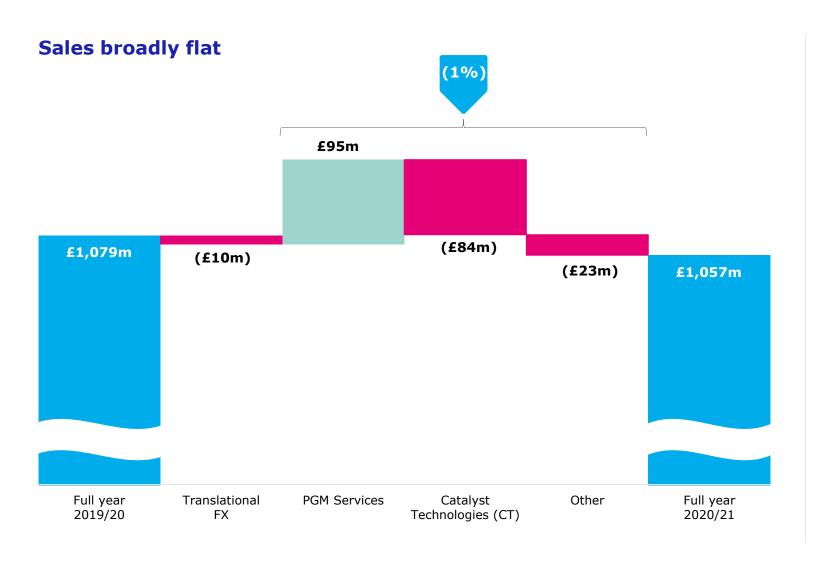
Class 8 truck cycle turning and benefits expected in 2021/22

Driving efficiency

- Early benefits from transformation programme of £5m
- 2H margin improved to 13.6%, towards pre-pandemic levels



Efficient Natural Resources: operating profit and margin expansion



Performance highlights

Higher average pgm prices (c.+£80m)

Strength in PGMS trading business from elevated volatility in pgm prices

Weaker demand and phasing of customer changeouts in Catalyst Technologies

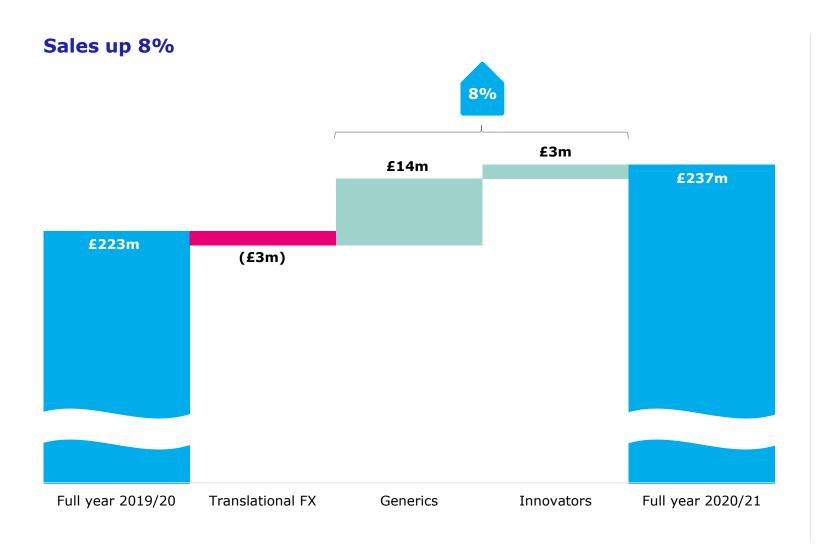
Strong licensing pipeline

10 new licences in the year

Margin expanded 1.6ppts to 25.4%



Health: sales growth driven by new product pipeline



Performance highlights

Sales and operating profit growth

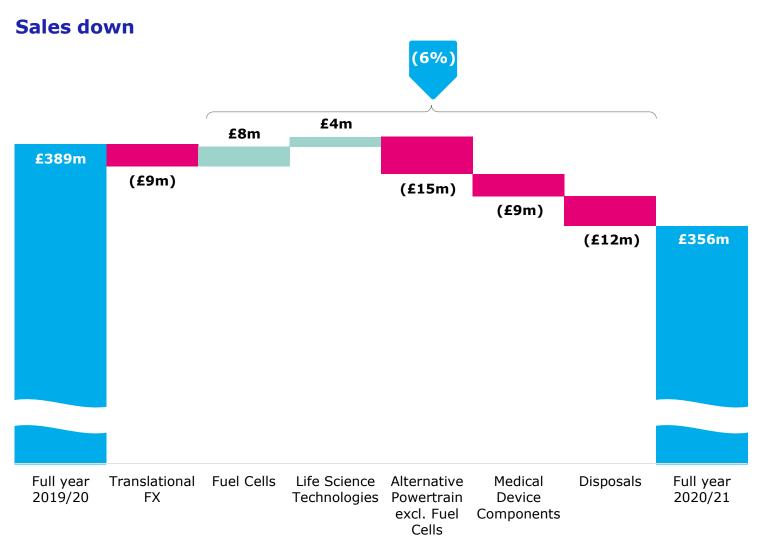
Benefiting from new customer contracts in opioid addiction therapies

Good progress with innovators, notably Gilead

Margin expanded 1.0ppts to 13.1%



New Markets: strong growth in Fuel Cells



Performance highlights

Fuel Cells grew strongly to £41m, up 24%

Auto sales c.50% of fuel cells

Battery Systems and Medical Device Components affected by COVID-19

Continue to invest in the commercialisation of eLNO

Refined segment reporting in 2021/22¹



Operating performance

| Underlying results for year ended 31st March ¹ | 2021 £m | 2020 £m | % change | % change, constant rates |
|---|------------|------------|----------|--------------------------------|
| Sales excluding precious metals (sales) | 3,922 | 4,170 | -6 | -5 |
| Operating profit | 504 | 539 | -6 | -5 |
| Finance charges | (85) | (86) | | |
| Share of profits of joint ventures and associates | - | 3 | | |
| Profit before tax | 419 | 455 | -8 | -7 |
| Taxation | (68) | (72) | | |
| Profit after tax | 351 | 383 | -8 | -8 |
| Underlying earnings per share | 182.0p | 199.2p | -9 | |
| Ordinary dividend per share | 70.0p | 55.625p | +26 | |



^{1.} All figures are before profit or loss on disposal of businesses, gain or loss on significant legal proceedings, together with associated legal costs, amortisation of acquired intangibles, major impairment and restructuring charges and, where relevant, related tax effects.

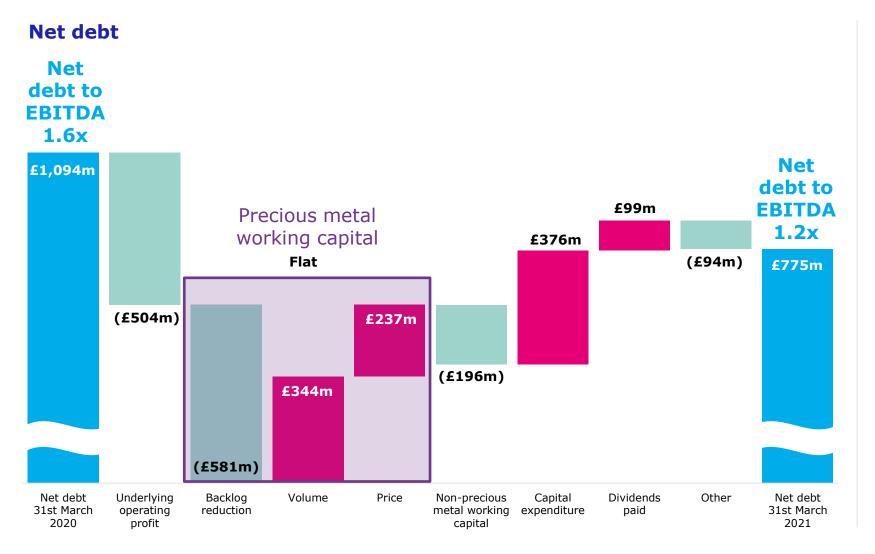
Reported results impacted by exceptional items

| Year ended 31 st March | 2021 £m | 2020 £m |
|---|------------|------------|
| Underlying operating profit | 504 | 539 |
| Profit on disposal of businesses | - | 2 |
| Amortisation of acquired intangibles | (10) | (13) |
| Major impairment and restructuring charges ¹ | (171) | (140) |
| Reported operating profit | 323 | 388 |
| Reported earnings per share | 106.5p | 132.3p |



^{1.} Major impairment and restructuring includes costs associated with our group efficiency initiatives. 2020/21: £171m in relation to efficiency programmes of which £80m cash. 2019/20: £140m charges includes £61m in Clean Air as we consolidate the manufacturing footprint; £57m impairment of our LFP business in Battery Materials; £20m of capitalised development in Health following a strategic review and £2m other restructuring costs.

Strong cash flow and improved net debt despite higher metal prices



Performance

Benefited from continued strong focus on reducing working capital

- Further backlog reduction
- Mitigated high pgm prices
- Good progress on non precious metal capital



Outlook for year ended 31st March 2022

Group Low to mid teens growth in underlying operating performance¹ Foreign £25m adverse effect on underlying operating profit at current FX rates² exchange In addition, net metal price benefit of up to £120m to underlying operating profit Metal if precious metal prices remain at current levels for the rest of the year³ Up to £600m, with main areas of investment being battery materials, Capex pgm refineries and hydrogen growth activities

- 1. At constant currency and constant metals prices (based on actual precious metal prices in 2020/21).
- 2. Foreign exchange rates as at 25th May 2021.
- 3. At current metals prices as at 25th May 2021.

Investing for growth

Capex spend in 2021/22 up to £600m

Major projects include:

Continued investment into battery materials as planned

Increased resilience, efficiency and capacity of pgm refineries

> Hydrogen expansion





A global leader in climate change solutions

A cleaner, healthier world today and for future generations



Clean Air

Medium term profit growth and sustained cash generation to support growth opportunities



Efficient Natural Resources

Decarbonisation and circularity solutions



Health

Confident in delivering pipeline



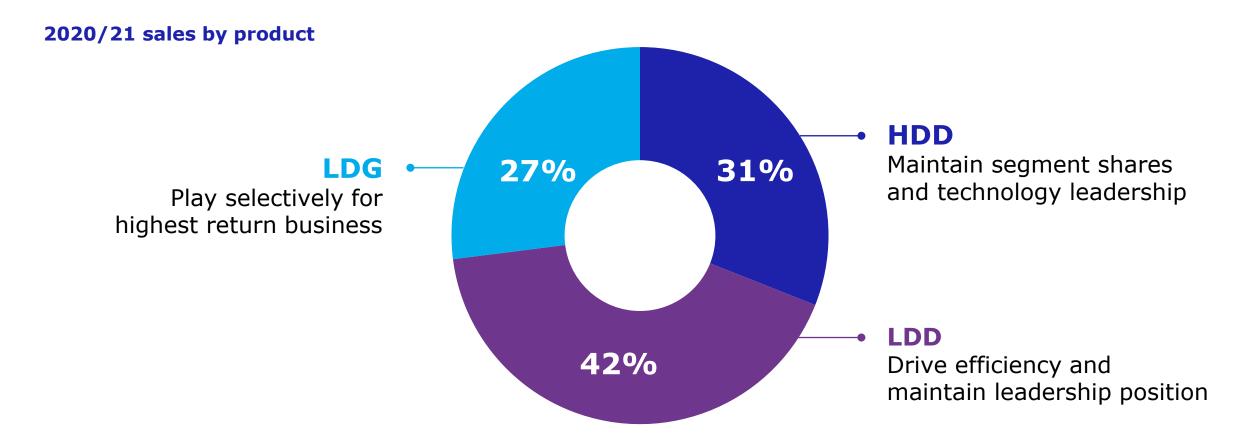
Battery Materials and Hydrogen

Exciting, high growth opportunities

Underpinned by expertise in science and complex metal chemistry



Clean Air strategy is differentiated by segment



Clean Air is JM's ambassador to the auto industry



Various market scenarios for powertrain evolution

Slower **Faster METRIC** Base electrification electrification Size of auto 01 industry globally c.90m c.100m c.110m (million vehicles)¹ LDD share 02 c.5% c.10%c.15% Europe in 2030¹ % BEV penetration 03 c.40% c.30% c.20% globally in 20301 04 Legislation² 2027 2026 2025



^{1.} JM assumptions for Western European passenger and commercial vehicles and global BEV penetration.

^{2.} Expected enactment date for further legislation - Euro 7, China 7 and possible US legislation.

Driving medium term growth and managing levers dynamically to generate sustainable cash

| | Value uplift | Efficiency | Cashflow |
|--------|---|---|---|
| Levers | Value uplift coming from: China VI 2022 Euro 7 2026/27 US EPA Tier 4 and CARB LEV IV Leadership position in LDD and HDD Technology leadership in NOx abatement Gasoline investments to win the right business | Excellence programmes to offset inflation and pricing Procurement Manufacturing Commercial Footprint consolidation drives further benefit Rigorous management of overhead cost | Final strategic investments substantially complete Capex targeted at c.£50m per year New global supply chain team optimising inventory Resetting customer terms where needed |

Driving at least £4bn of cash under our range of scenarios in the coming 10 years



Efficient Natural Resources: strongly positioned to win in net zero world

Acceleration of the drive towards sustainable solutions post COVID-19

Strong foundations today



Leading positions, established customer relationships and strong technology

Near-term growth



Growth driven by existing technologies

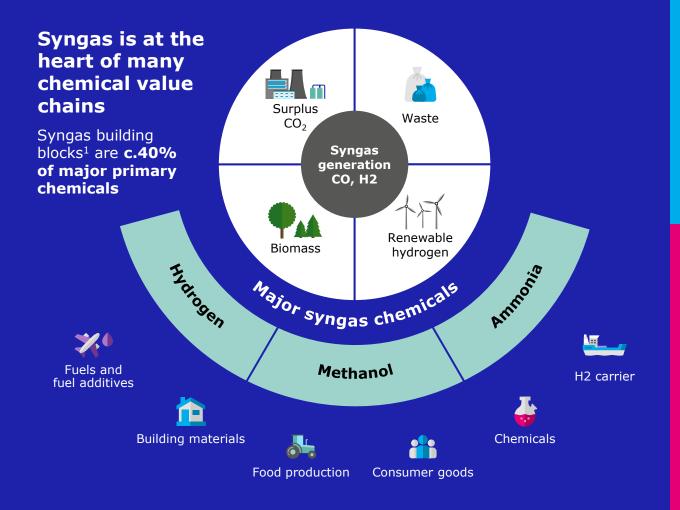
Growth in a net zero world



Decarbonisation and circularity solutions



Growth from decarbonisation of chemical value chains



Growth driven by decarbonisation of syngas and production of green chemicals

Targeting high single digit growth in Catalyst Technologies over the medium term

Leading positions



methanol hydrogen formaldehyde









Trusted, longstanding partners



A net zero world requires circularity of scarce critical materials

Enabling circularity

World leader in recycling of scarce pgms

Twice the size of next largest player

Deep metals expertise

Supply of scarce critical materials for pgm based technologies, e.g. fuel cells

Growth driven by the needsof tomorrow

Expertise in designing new materials

Design to recycle solutions

Applying expertise to new materials

Examples:

- Fuel cells recycling
- Lithium, nickel and cobalt for battery materials recycling



Well positioned today and in a net zero world

Already launched

Commercialising our blue hydrogen technology
Pipeline of c.15 projects

e-methanol project with Siemens and Porsche

Sustainable aviation fuel

Actively developing further solutions

Fuel cells recycling

Battery materials recycling with Stena Recycling

Further **commercialisation** of pipeline of solutions



Battery Materials: creating a leading, sustainable ecosystem

Significant and growing global market reaching 1,800kT by 2030¹
European supply of cathode materials forecast to be in deficit over the medium term
European market focused on sustainability

eLNO commercialisation timeline





Advancing customer testing towards contract wins

Further confidence in eLNO

Customers moving through development funnel

Auto OEM moving to next stage of full cell testing

Independent testing by Wildcat Discovery Technologies confirms eLNO meets or exceeds key auto targets



Second battery technology centre open

Enables closer customer collaboration

More advanced eLNO testing to support customer validation

Increased capacity for in-house full cell testing





Advancing commercialisation through partnerships

Poland plant to commence commissioning in 2022

Evaluating strategic partnerships as we scale up

Finland plant beginning construction later this year

Using renewable energy and developing innovative effluent solution

eLNO production carbon neutral by 2035

New long term supply of critical materials





Hydrogen: profitable and fast growing

Fuel Cells

Green hydrogen

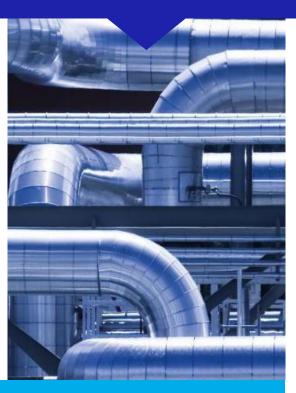
Blue hydrogen

Grey hydrogen









Hydrogen sales of c.£100m in the year1



Fuel cells: strong technology and customer wins



Growing at pace: 35% 5 year CAGR



Customers include Doosan, SFC Energy, REFIRE/Unilia, SinoHytech/Sino Fuel Cell



Strong technology enabling high performance fuel cells



Pipeline of c.10 major truck and auto OEM platforms due to launch from 2022 to 2025



Proprietary membrane technology with strong durability and stability



Capacity doubled to 2GW and planning major expansion





Green hydrogen

Positive test results with leading electrolyser manufacturers and recent MoU with Plug Power

Existing capacity today
Ability to rapidly scale to multi-GW capacity

Commercial sales expected in 2022

Blue hydrogen

First engineering revenues from HyNet and Acorn

Global pipeline of c.15 projects

Significant international interest

Significant opportunity driving strong growth over the next decade



Exciting growth opportunities driven by demand for sustainable solutions

Enabling the transition to **net zero**

Focusing our portfolio and investing at pace

Delivered a robust performance

Strong momentum into current year

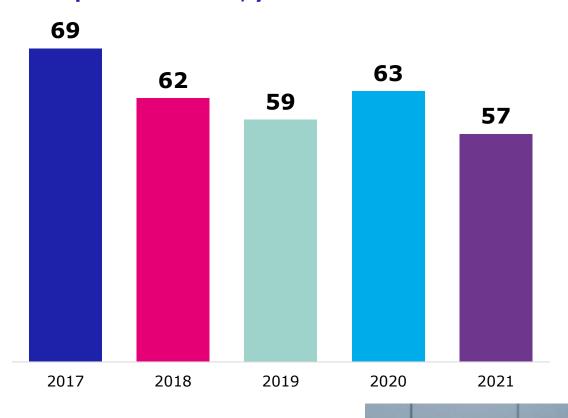






Average non precious metal working capital days

Average working capital days excluding precious metals, year ended 31st March



Average working capital days reduced to **57 days**

Targeting average non precious metal working capital of **50 to 60 days**

JM



Improved free cash flow

Free cash flow (£m)

| Year ended 31st March | | 2021 | 2020 |
|---|-----|-------|-------|
| Underlying operating profit | | 504 | 539 |
| Depreciation and amortisation ¹ | | 184 | 171 |
| Precious metal working capital inflow / (outflow) | - | (5) | |
| Non precious metal working capital inflow | 196 | 4 | |
| Net working capital inflow / (outflow) | 196 | (1) | |
| Net interest paid | | (93) | (98) |
| Tax paid | | (65) | (109) |
| Capex spend | | (376) | (435) |
| Other ² | | (45) | (15) |
| Free cash flow | | 305 | 52 |



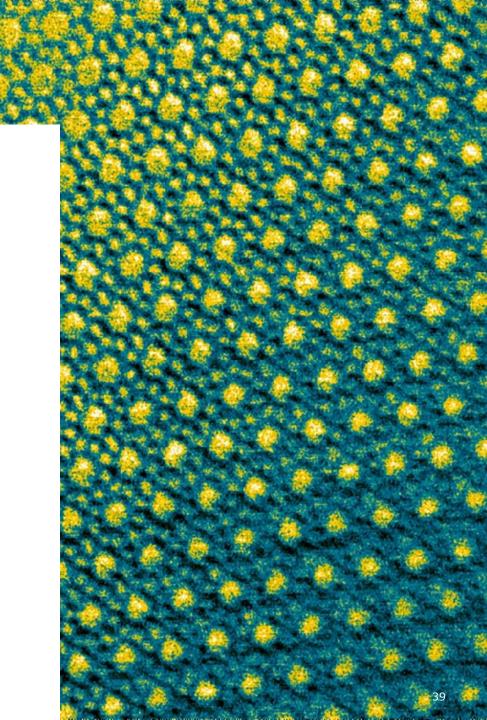
Excluding amortisation of acquired intangibles, including loss on sale of non-current assets.
 Includes impairments, lease payments and movements in pensions and provisions.

Net debt to EBITDA 1.2 times¹

| | £m | £m |
|--|-----|---------|
| Net debt at the beginning of the year | | (1,094) |
| Free cash flow | 305 | |
| Dividends | 99 | |
| Movement in net debt | | 206 |
| Lease adjustments ² | | 12 |
| Net debt before FX and other movements | | (876) |
| FX and other movements ³ | | 101 |
| Net debt at the end of the period | | (775) |



- 1. Net debt including post tax pension deficits.
- 2. New leases, remeasurements and modifications less lease disposals and principal element of lease payments.
 3. £107m FX and (£6m) other non-cash movements.



Light duty emissions control legislation roadmap

2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 → Euro 6d EU6d EU7 (2025-27 estimated start) temp 'Tier 4' (est.) Tier 3 Phase In: NMOG + NOx, PM Tightening **LEV III Phase In: NMOG + NOx, PM Tightening** PM = 1mg/mi'LEV 4' (est.) **JP 18 (WLTP)** LEV III LEV III (97g/km CO₂, 2020) **EU6c (RDE Phase I) EU7** (estimated) EU6d (RDE Phase II, 97g/km CO₂) **CN6b non PN or RDE CN6b non RDE** CN6b / RDE CN7 (estimated) CN5 (EU5) CN6a PL7 PL6 L8 **BSIV BSVI Stage I (EU6b) BSVI Stage II (RDE) BSVII** (est.) EU4 EU2 EU4 **EU5** (estimated) EU4



Thailand

Europe

Japan

Brazil

India

North America EPA

North America CARB

South Korea (Gasoline)

China (Main economic areas)

South Korea (Diesel)

China (Nationwide)

Indonesia (Gasoline)

Indonesia (Diesel)

Heavy duty emissions control legislation roadmap

On Road
Europe
North America

North America (CARB)

Japan

South Korea

Brazil

Russia

India

China

Non Road

Europe

North America

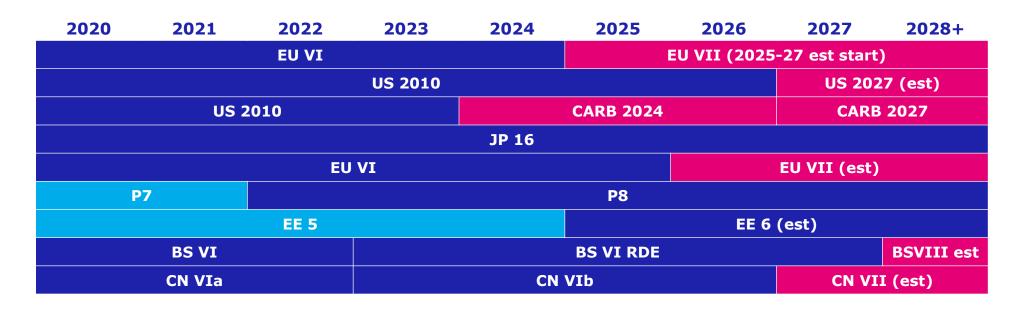
Japan

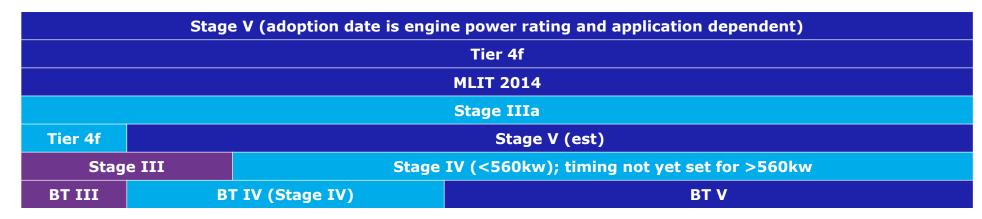
Brazil

South Korea

China

India

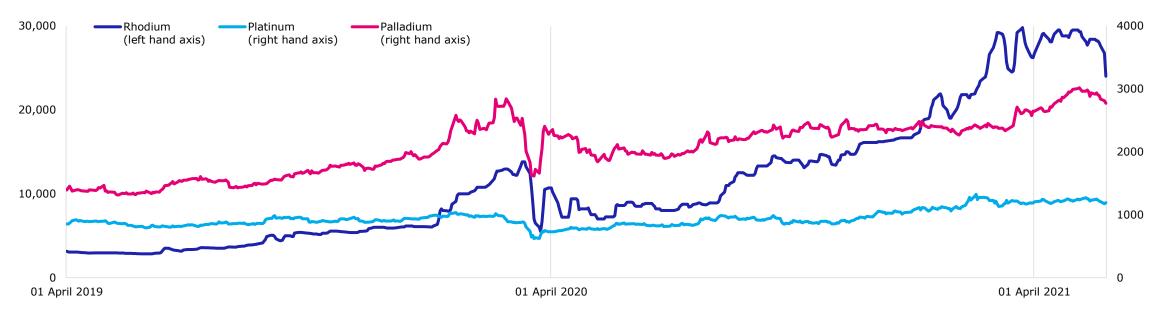






Average pgm prices

US\$ per troy oz



| Price (US\$ per troy oz) | 2019/20 average | 2020/21 average | Current (25th May 2021) |
|--------------------------|-----------------|-----------------|-------------------------|
| Platinum | 890 | 958 | 1,192 |
| Palladium | 1,770 | 2,255 | 2,771 |
| Rhodium | 5,798 | 14,521 | 24,000 |

