



Johnson Matthey  
Inspiring science, enhancing life

# Presentation of results for the year ended 31<sup>st</sup> March 2020

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11<sup>th</sup> June 2020

# Cautionary statement

This presentation contains forward-looking statements that are subject to risk factors associated with, amongst other things, the economic and business circumstances occurring from time to time in the countries and sectors in which Johnson Matthey operates. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a wide range of variables which could cause actual results to differ materially from those currently anticipated and you should therefore not place reliance on any forward-looking statements made. Johnson Matthey will not update forward-looking statements contained in this document or any other forward-looking statement it may make.





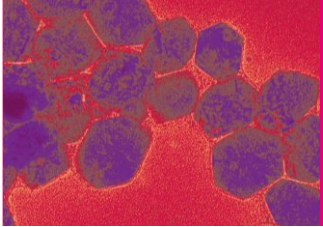
**Robert MacLeod**  
Chief Executive

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# Confident in the strength of our business



**Performance slightly ahead of market expectations, excluding COVID-19**



**Well positioned in an uncertain world**



**Accelerating parts of our strategy to drive efficiency**



**Net zero solutions driving medium term growth**

# Performance slightly ahead of market expectations excluding COVID-19

## Clean Air

- Outperformed global light duty production; heavy duty in line with market
- Experienced one-off manufacturing inefficiencies in the first half
- New highly efficient and flexible plants in Europe and Asia largely complete

## Efficient Natural Resources

- Strong progress in reducing refinery backlogs, with £162m<sup>1</sup> of volume removed
- Successfully developing and commercialising new technologies

## Health

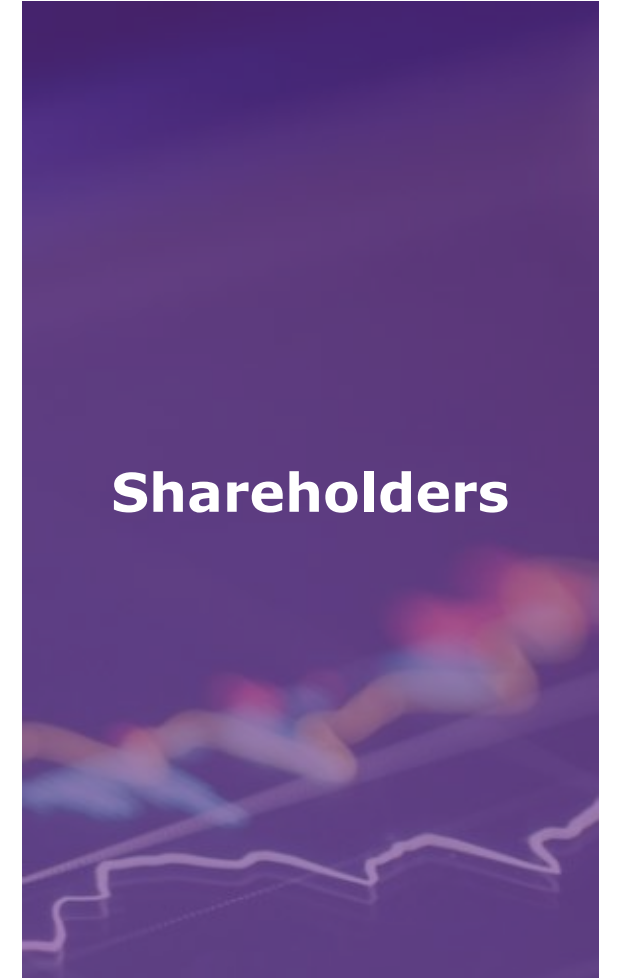
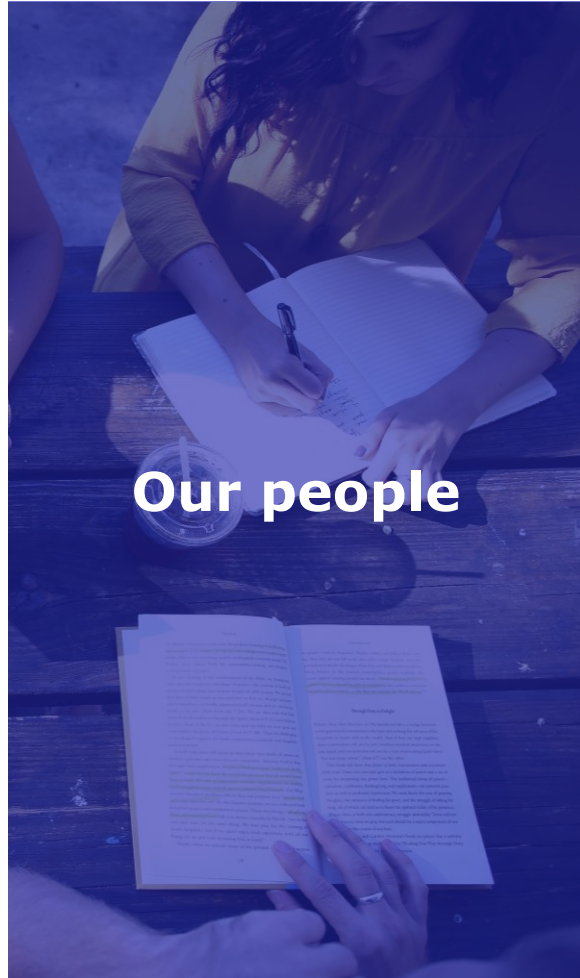
- Regulatory approval for our customer's novel immuno-oncology treatment
- Multi-year supply agreements for supply of APIs used in opioid addiction therapies
- One innovator opportunity has been cancelled

## Battery Materials

- Full cell testing with four customers
- Broke ground on first commercial plant in Poland



# Balancing the priorities of all our stakeholders



# What we are seeing now



## Clean Air

- China recovering strongly; April and May sales in line with prior year
- Europe and Americas gradually ramping up; April, May, June sales down 85%, 70% and 40% (estimated)
- Visibility remains low



## Efficient Natural Resources

- Vast majority of plants operating, refineries operational albeit at reduced capacity
- Volatility in precious metals supply and demand
- Later cycle and expect demand impact in the year



## Health

- Relatively unaffected
- Expect to benefit from new customer contracts



## New Markets

- Commercialisation of eLNO remains on track
- Potential incentives to support zero emission vehicles

# Immediate decisive action

**Cost reduction**

**Tightly managed working capital**

**Postponed non-strategic capex**





# Well positioned in an uncertain world

## **Robust balance sheet**

- Material cash inflows from precious metal working capital
  - Strong liquidity
- 

## **Flexible cost base**

- Particularly in Clean Air
- 

## **Diverse portfolio reduces risk**

- A range of end markets and geographies



Accelerating parts of our strategy to drive efficiency

## **Consolidating Clean Air footprint**

Additional savings of at least £80m p.a. within three years

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## **Driving organisational efficiency**

Run rate cost savings of c.£225m by end of 2022/23

# Consolidating Clean Air footprint

## Actions

New, identical world class plants in Europe and Asia

Rationalising footprint

Optimising global manufacturing network

## Outcomes

Driving efficiency  
reducing costs

Increasing agility

Improving  
customer experience

**Building on investments to capture value from global, efficient footprint**





# Driving organisational efficiency

## Actions

Standardising global systems and processes

Removing duplication

Reducing complexity

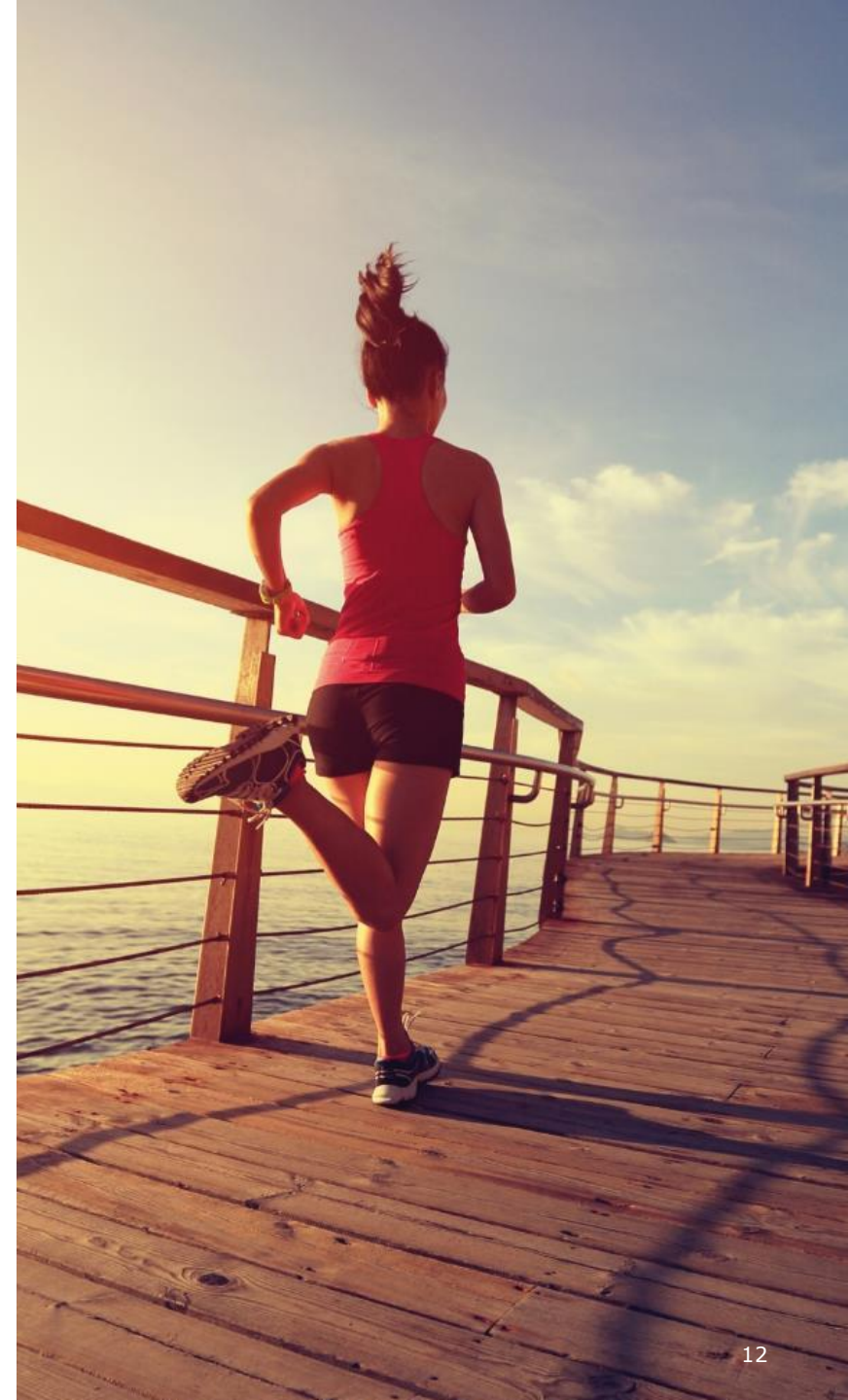
## Outcomes

Simplified organisation

Enabling faster decision making

Driving efficiency reducing costs

**Building on investments  
simplifying our organisation**





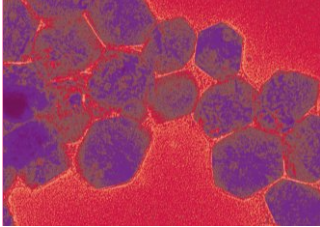
**Anna Manz**  
Chief Financial Officer

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# Resilient performance and accelerating strategic initiatives



**Performance slightly ahead of market expectations, excluding COVID-19**



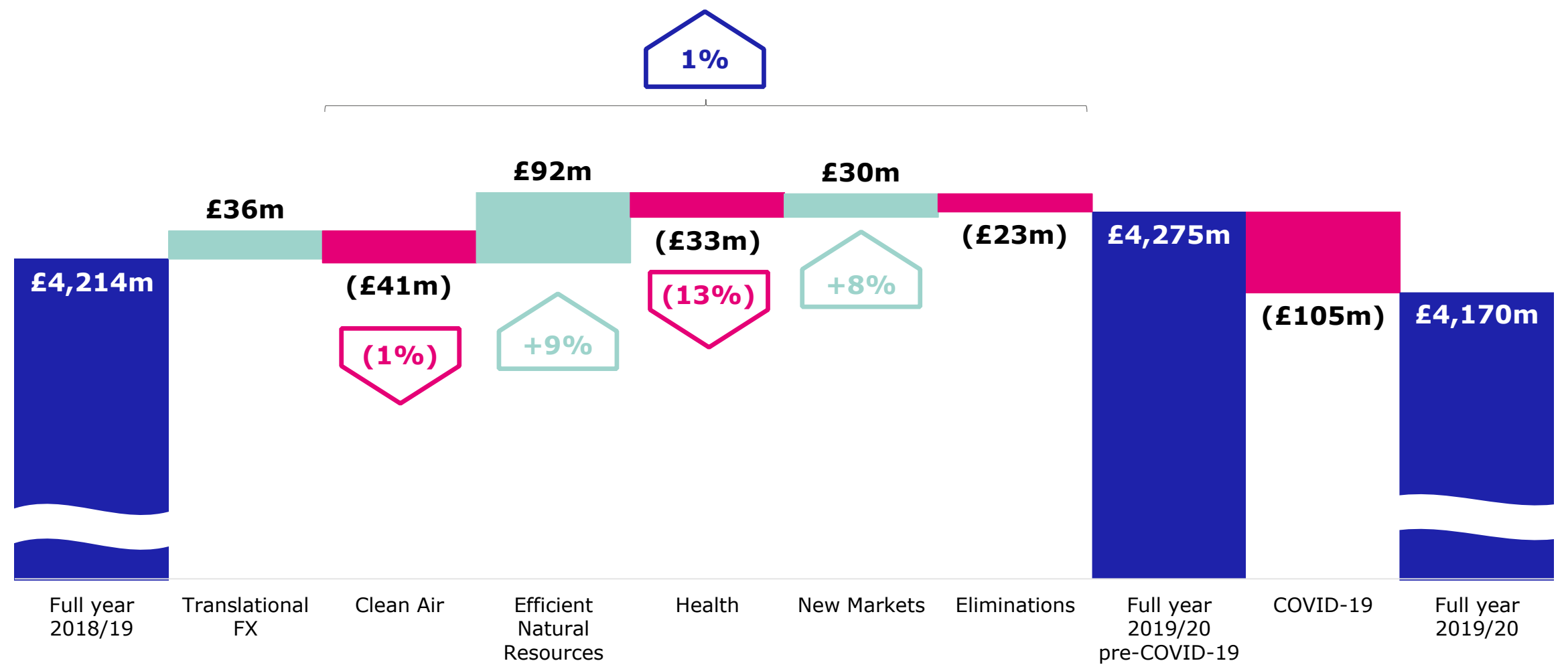
**Well positioned in an uncertain world**



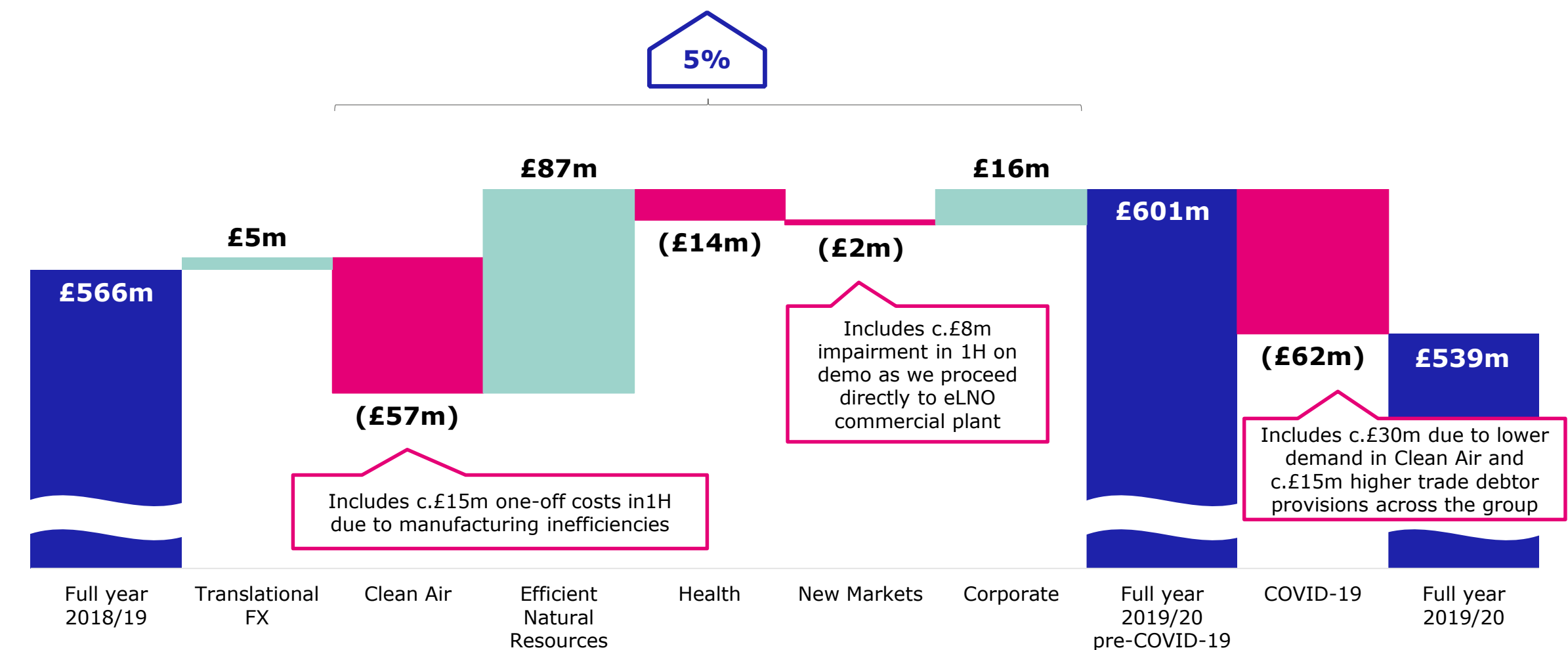
**Accelerating parts of our strategy to drive efficiency**



# Group sales robust in a challenging environment

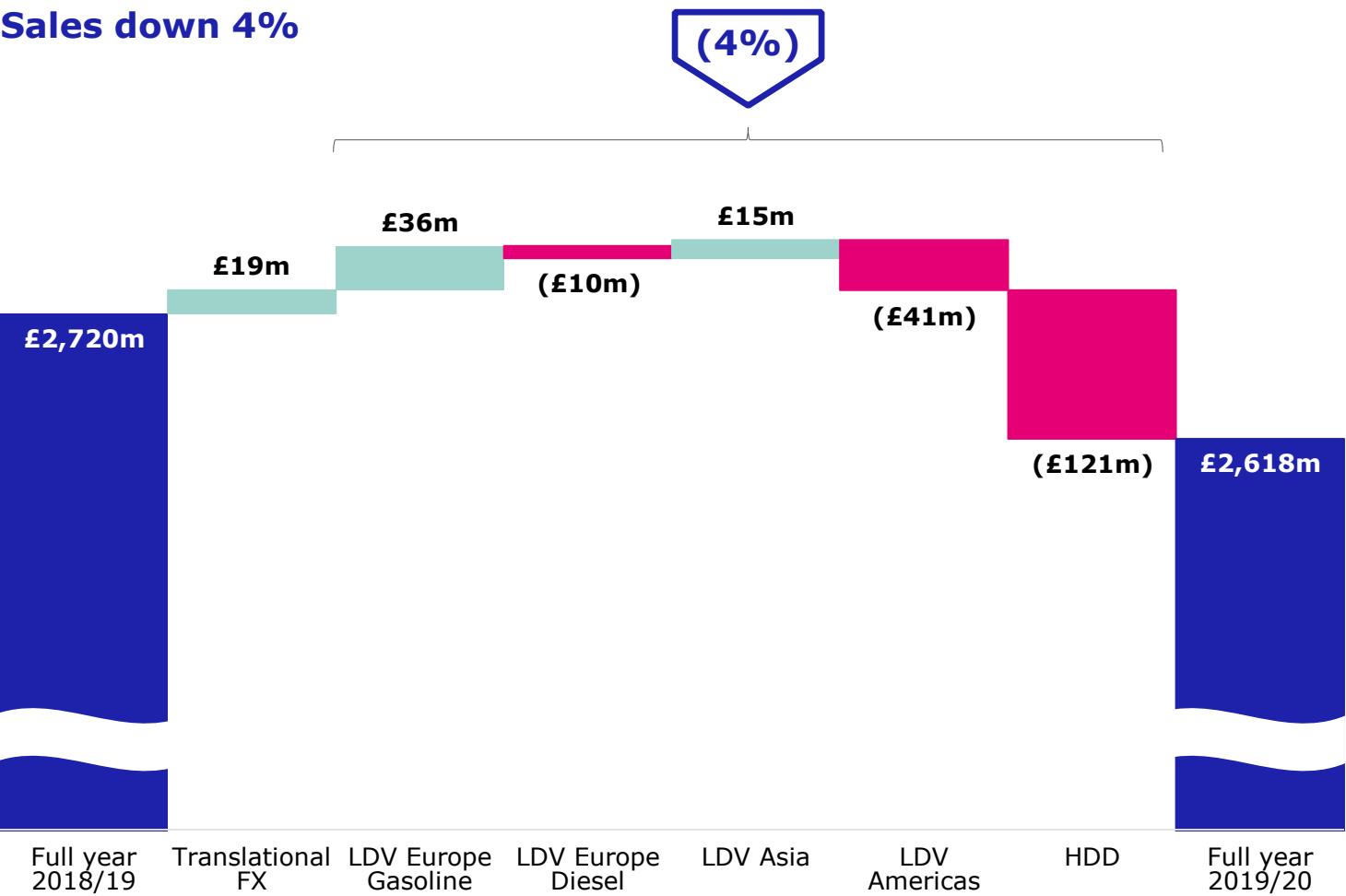


# Underlying operating profit slightly ahead of market expectations excluding COVID-19



# Clean Air: outperformed in a weak market

Sales down 4%



## Outperforming the market

- Light duty sales flat; market down 10%
- Heavy duty diesel sales broadly in line with market; market down 11%

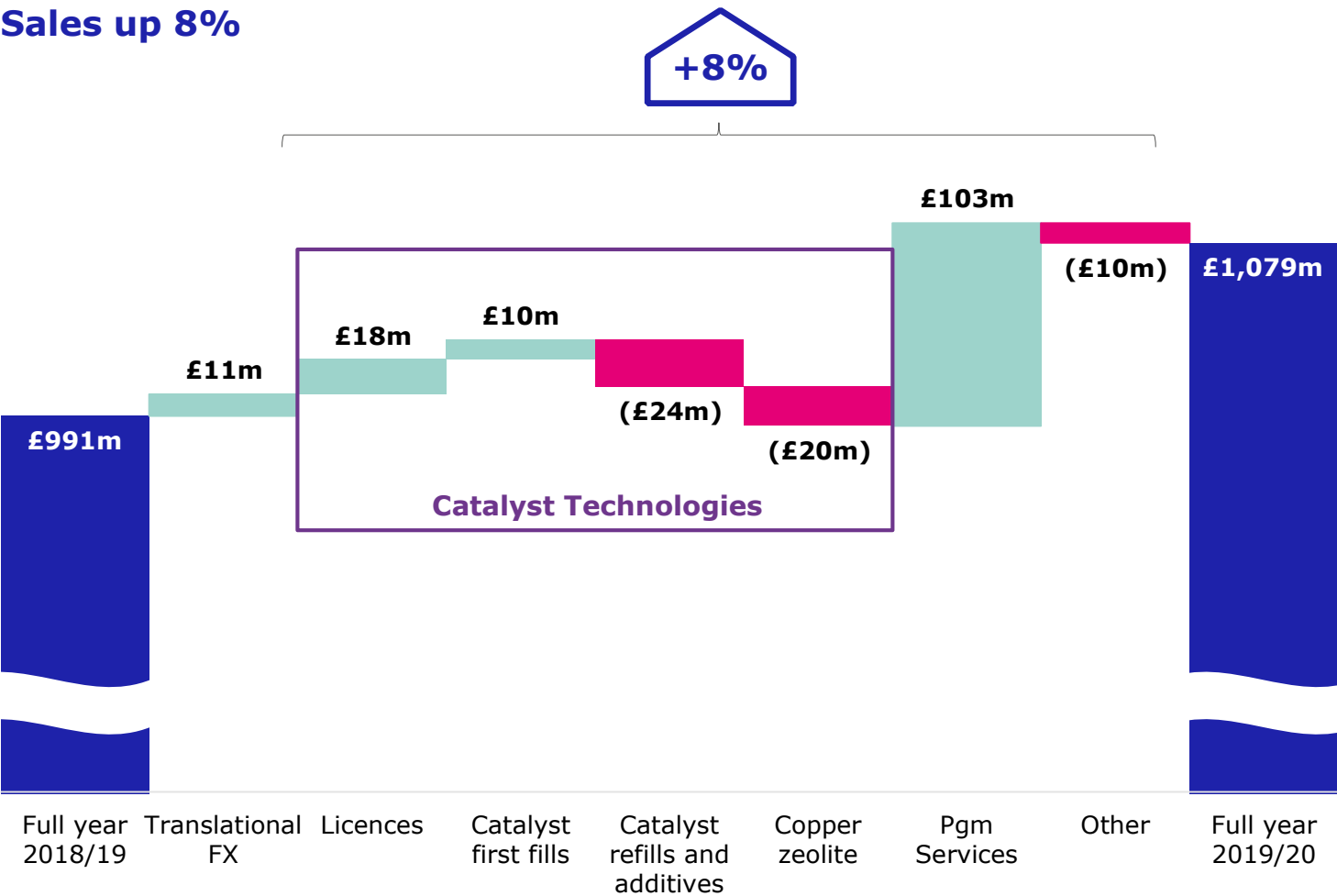
## Operating profit down 25%

- c.£40m impact from COVID-19
- c.£20m higher infrastructure investment
- c.£15m one-off costs due to manufacturing efficiencies in 1H



# Efficient Natural Resources: significant operating profit growth

Sales up 8%

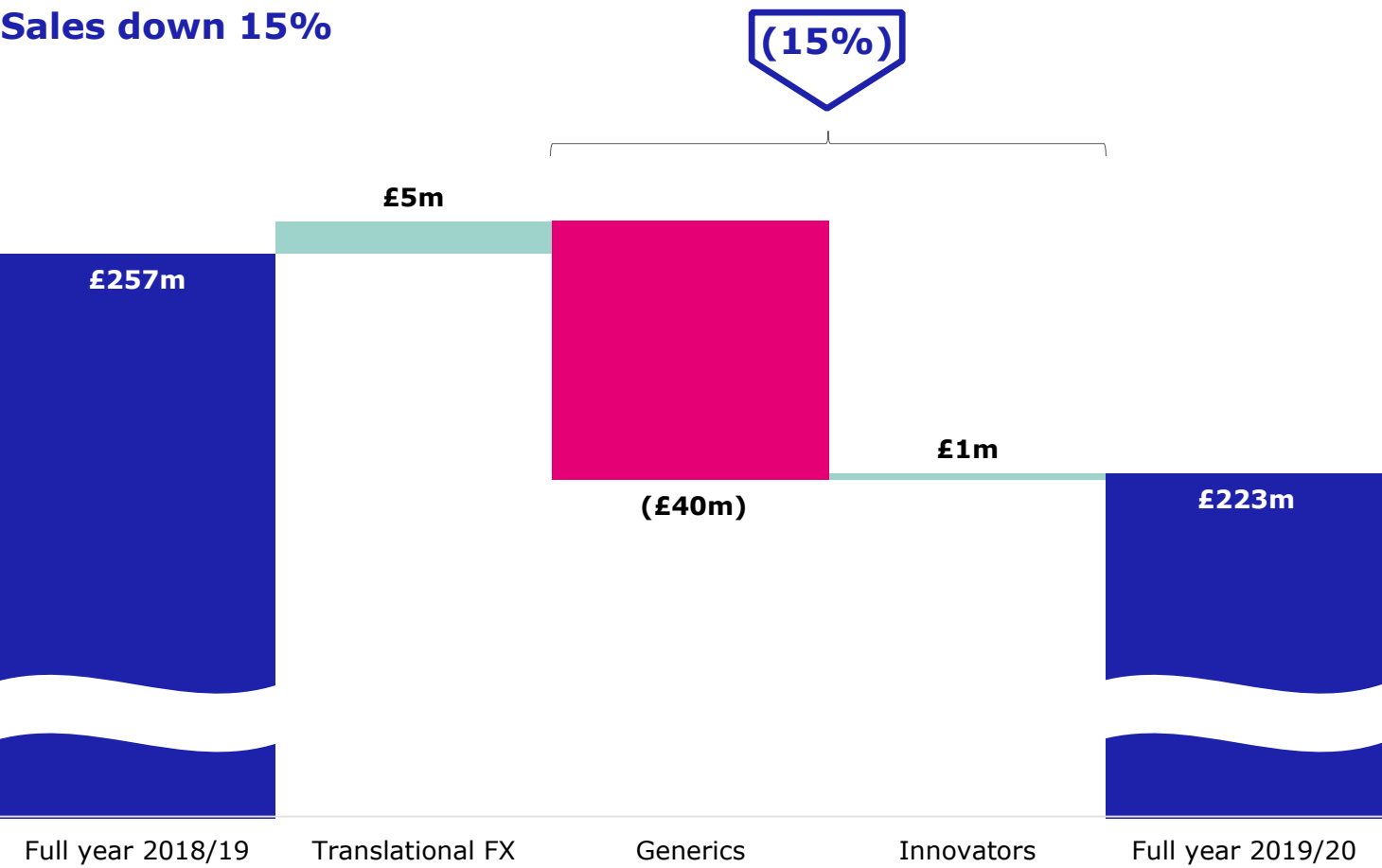


Operating profit up 40%

- Higher average pgm prices (c.+£47m)
- Strength in PGMS trading business and elevated volatility in pgm prices
- Partly offset by higher refinery operating costs and investment in refineries

# Health: temporary disruption in opioid addiction therapy market

Sales down 15%

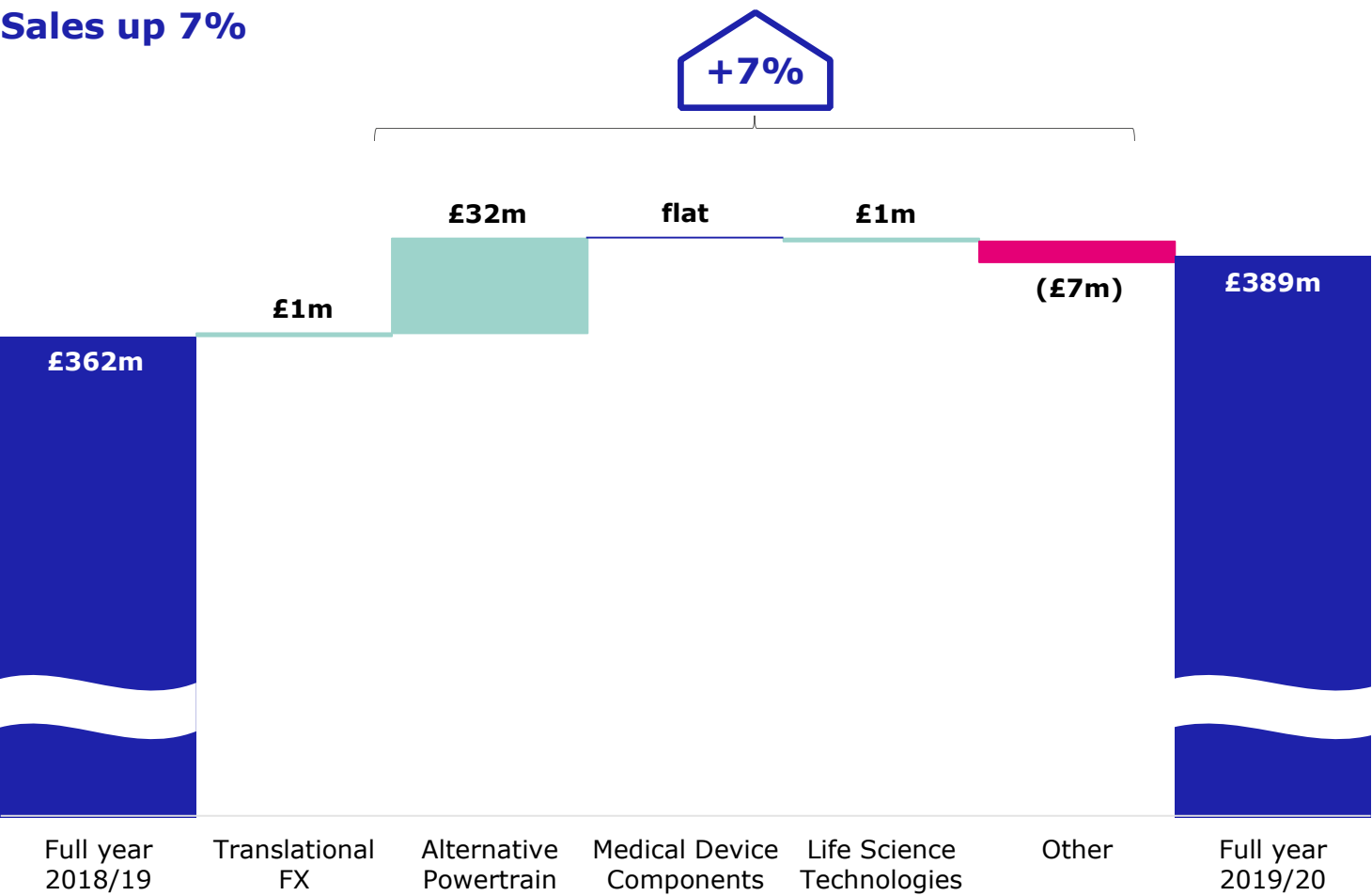


Operating profit down 38%

- Short-term hiatus in opioid addiction therapy market
- Lower ADHD sales
- Stock build to meet higher customer demand in 2020/21
- Net benefit from footprint optimisation

# New Markets: progressing eLNO commercialisation

Sales up 7%



## Operating profit declined

- Continue to invest in the commercialisation of eLNO
- Includes £8m impairment of eLNO demo plant
- Fuel cells grew strongly



# Operating performance

Underlying results for year ended 31st March <sup>1</sup>	2020 £m	2019 £m	% change	% change, constant rates
Sales excluding precious metals (sales)	4,170	4,214	-1	-2
Operating profit	539	566	-5	-6
Finance charges	(86)	(43)		
Share of profit of joint venture and associate	3	-		
Profit before tax	455	523	-13	-14
Taxation	(72)	(83)		
Profit after tax	383	440	-13	-13
<b>Earnings per share</b>	<b>199.2p</b>	<b>228.8p</b>	<b>-13</b>	
<b>Ordinary dividend per share</b>	<b>55.625p</b>	<b>85.5p</b>	<b>-35</b>	

# Reported results impacted by one-offs

Year ended 31 <sup>st</sup> March	2020 £m	2019 £m
<b>Underlying operating profit</b>	<b>539</b>	<b>566</b>
Profit / (loss) on disposal of businesses	2	(12)
Loss on significant legal proceedings <sup>1</sup>	-	(17)
Amortisation of acquired intangibles	(13)	(14)
Major impairment and restructuring charges <sup>2</sup>	(140)	8
<b>Reported operating profit</b>	<b>388</b>	<b>531</b>

# Improved free cash flow

## Free cash flow (£m)

Year ended 31 <sup>st</sup> March	2020	2019
Underlying operating profit	539	566
Depreciation and amortisation <sup>1</sup>	171	159
Impairments	10	-
Precious metal working capital outflow	(5)	(198)
Non precious metal working capital inflow / (outflow)	4	(26)
Net working capital outflow	(1)	(224)
Net interest paid	(98)	(47)
Tax paid	(109)	(95)
Capex spend	(435)	(300)
Other <sup>2</sup>	(25)	(72)
<b>Free cash flow</b>	<b>52</b>	<b>(13)</b>

# Committed to our strategic growth and efficiency projects



**2020/21 capex expected to be up to £400m**



# Robust balance sheet

Good access to **liquidity of c.£1.3bn**

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**Robust balance sheet** with net debt to EBITDA of 1.6 times

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Net debt to EBITDA at **bottom end of target range**

- Significant improvement in the second half despite rising pgm prices and impact of COVID-19 on EBITDA
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**Material headroom** to debt covenants

- Debt covenants of 3.5 times net debt<sup>1</sup> to EBITDA with an annual test in March

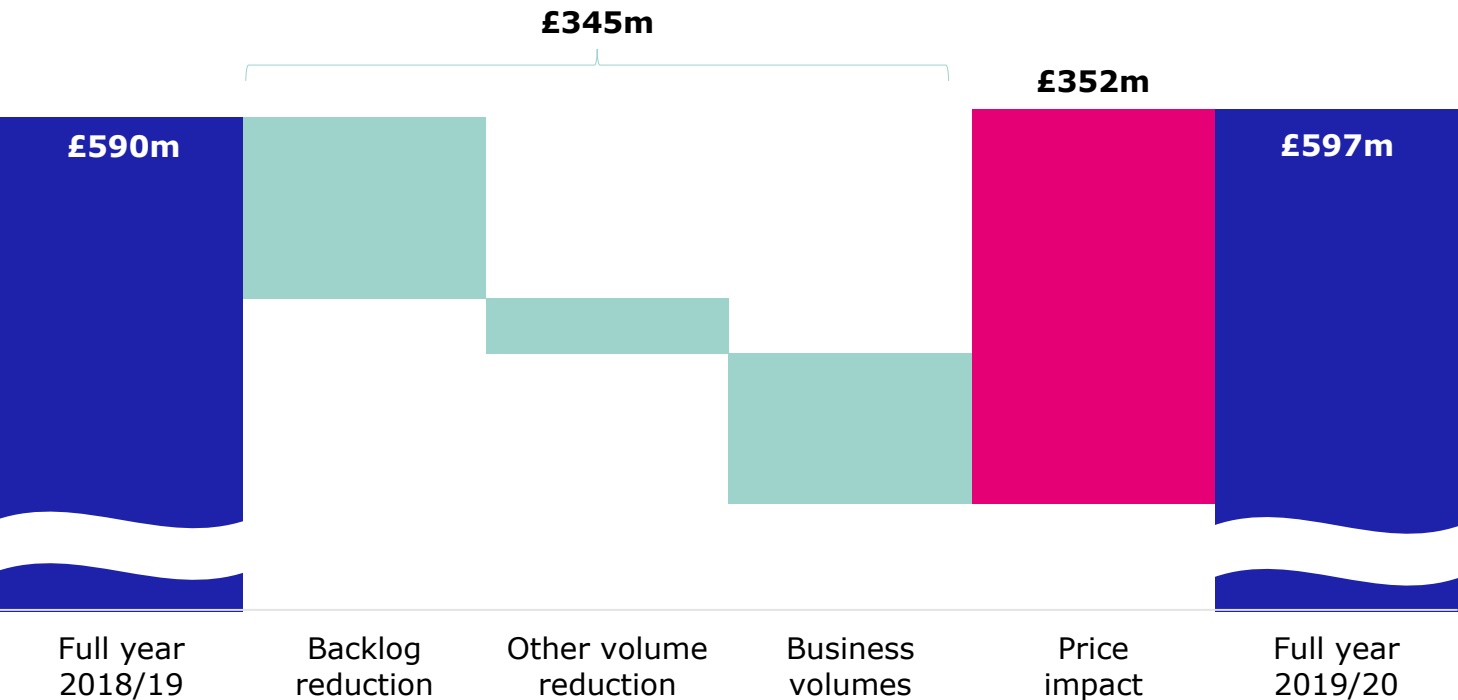
1. Excludes post tax pension deficits.

Note: The majority of our facilities contain a net debt to EBITDA covenant of 3.5 times. Two legacy loans (£41 million and £148 million maturing after 31<sup>st</sup> March 2021) contain a 3.0 times covenant and are expected to be amended. Our headroom assumes repayment of these legacy loans.



# Materially reduced precious metal working capital volume

## Precious metal working capital movement (£m)



## Delivered £345m volume reduction:

- Refinery backlog reduction of £162m
- Focus on reducing other volumes
  - Optimising metal across our businesses
  - Reviewing commercial terms
- Business volumes
  - Active working capital management around COVID-19

# Continued cash inflow

Focus on reducing backlogs

**At least a further £300m reduction  
by the end of 2020/21**





# Strong track record of delivering efficiency

£m	Delivered to date	Annualised benefits by 2022/23
Procurement <sup>1</sup>	71	100
Restructuring	25	25
Health footprint optimisation	20	20
<b>Previous initiatives beginning 2017:</b>	<b>116</b>	<b>145</b>
Clean Air footprint	-	30
Group wide organisational efficiency	-	50
<b>New initiatives:</b>	<b>-</b>	<b>80</b>
<b>Total</b>	<b>116</b>	<b>225</b>





# Accelerating efficiency initiatives and focusing our portfolio

£m	Annualised benefits by 2022/23 <sup>1</sup>	Total restructuring costs	Restructuring costs 2019/20	Future restructuring costs <sup>2</sup>
Clean Air footprint	30	(91)	(61)	(30)
Group wide organisational efficiency	50	(70)	-	(70)
Battery Materials LFP	-	(57)	(57)	-
Health product pipeline	-	(20)	(20)	-
Other restructuring costs	-	(2)	(2)	-
<b>Total</b>	<b>80</b>	<b>(240)</b>	<b>(140)</b>	<b>(100)</b>

# Outlook

**Given ongoing uncertainty unable to provide financial guidance for 2020/21**

**Diverse impact across our sectors**

**Efficiency initiatives to support operating performance**

**Further reduction of refinery backlogs**

**Continue to invest in strategic growth and efficiency projects**



**Robert MacLeod**  
Chief Executive

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# Growth opportunities for our science-led strategy

## Clean Air

- Tightening legislation in Europe and Asia driving value uplift
- Market leadership in our key LDD and HDD markets
- Capital projects nearing completion

## Efficient Natural Resources

- Progressing refinery investment and new technologies
- Enhancing customer experience with our digital offering

## Health

- New customer contracts in generics and innovators
- Progress towards additional c.£100m operating profit from pipeline by 2025



# Net zero solutions – driving medium term growth



# Battery Materials opportunity

**Net zero accelerating**

**Customised solutions**

**An attractive market**



# Net zero – progress in building our battery materials business

**Four customers in  
full cell testing**

**Broken ground on  
commercial plant**

**Application centre – UK**





# Opportunity – facilitating global net zero

## Hydrogen Production



- Leading low carbon hydrogen (LCH™) technology for blue hydrogen production
- World's first large scale LCH™ plant to use our technology

## Fuel cells



- Growing market and large opportunity
- Established player
- Strong competitive advantage with unique position across the value chain

# Delivering our future

**Balancing the priorities of all our stakeholders**

**Accelerating parts of our strategy to drive efficiency**

**Net zero – well positioned with science-led solutions**





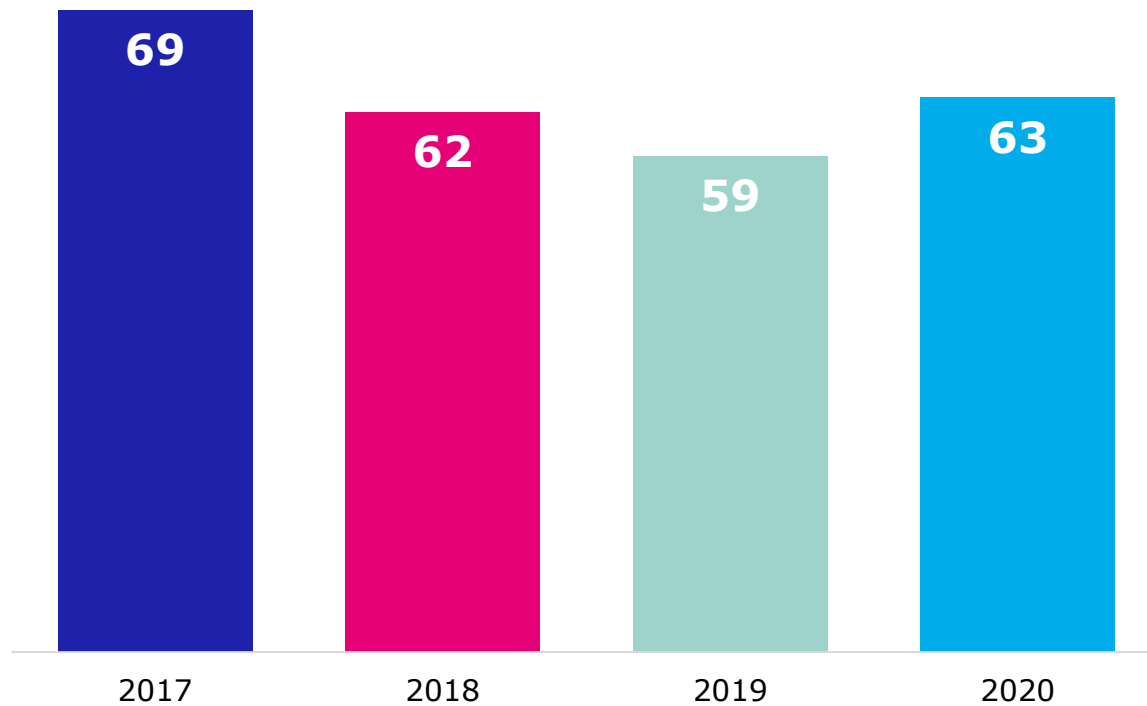


## Appendix

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# Average non precious metal working capital days

**Average working capital days excluding precious metals, year ended 31<sup>st</sup> March**



Average working capital days increased to 63 days

Targeting average non precious metal working capital of 50 to 60 days

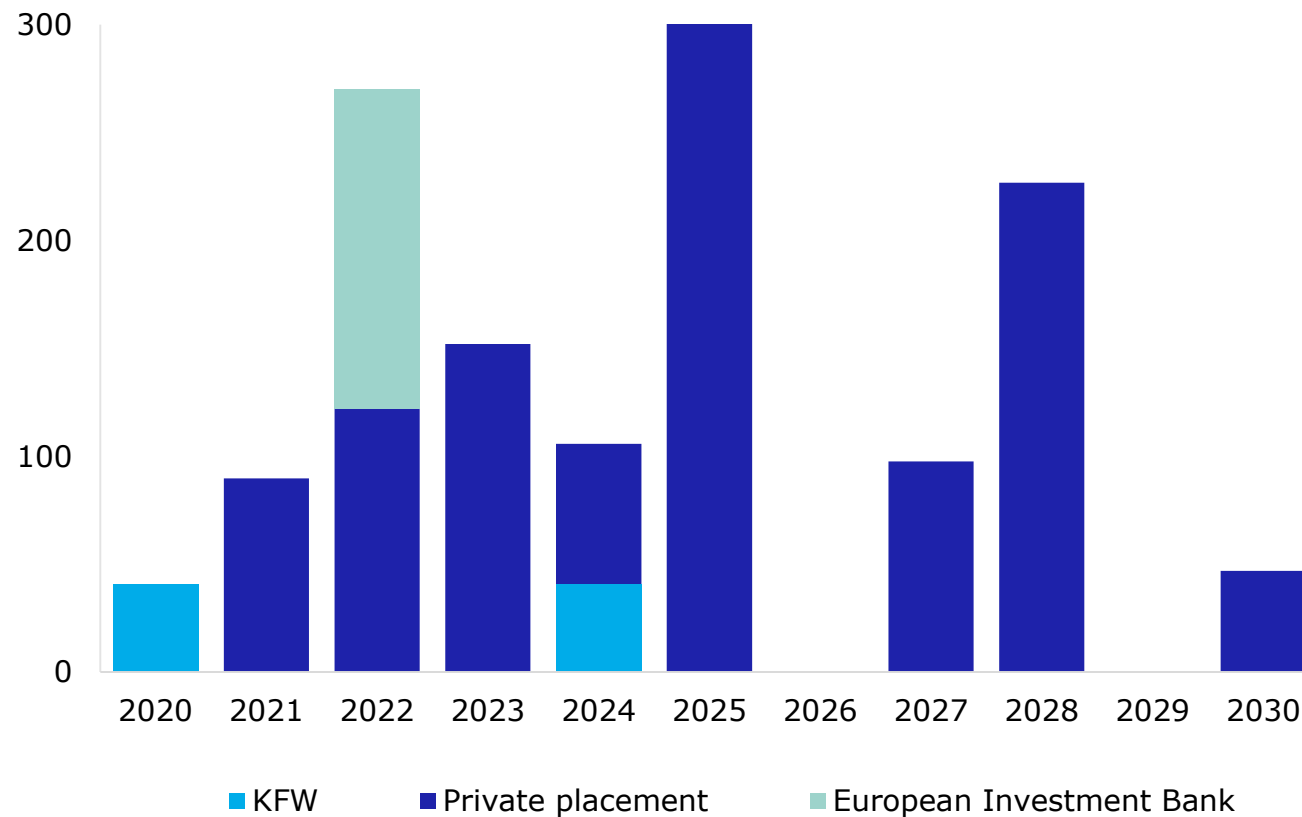


# Net debt to EBITDA 1.6 times<sup>1</sup>

	£m	£m
<b>Net debt at the beginning of the year</b>		<b>(866)</b>
Free cash flow	52	
Dividends	(167)	
Movement in net debt		(115)
Lease adjustments <sup>2</sup>		1
<b>Net debt before FX and IFRS 16 transition</b>		<b>(980)</b>
FX and IFRS 16 transition adjustment <sup>3</sup>		(114)
<b>Net debt at the end of the period</b>		<b>(1,094)</b>

# A balanced debt maturity profile

## Debt maturity profile (£m)



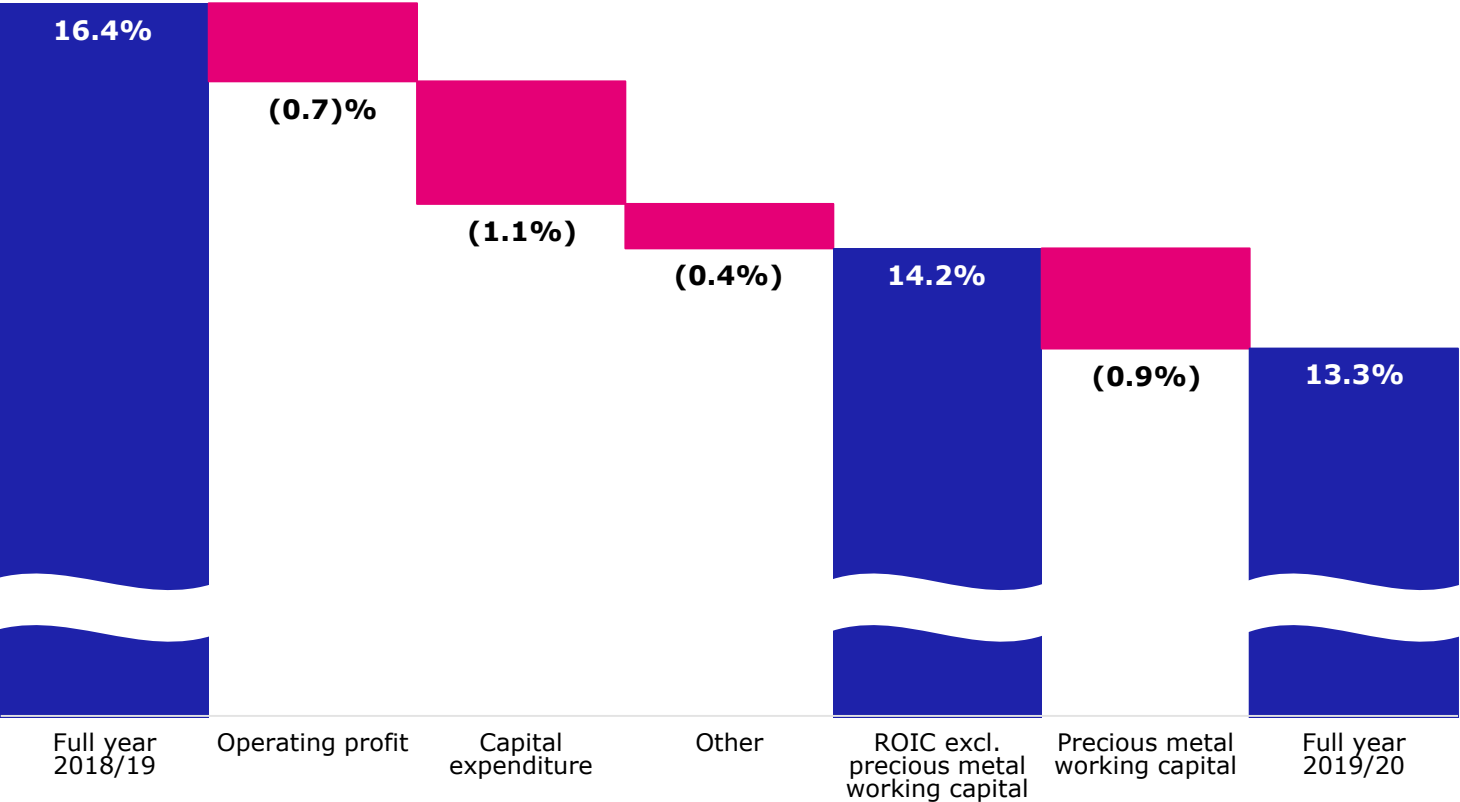
Good access to liquidity

Recently concluded:

- £1bn 5 year committed revolving credit facility
- US\$300m private placement

No material refinancing due in 2020 or 2021

# Return on invested capital



ROIC is 13.3%, down 3.1ppt

Investing for growth in near term



# Light duty emissions control legislation roadmap

	2017	2018	2019	2020	2021	2022	2023	2024	2025 →
Europe	EU6c / Euro 6d temp			EU6d (95 g/km CO <sub>2</sub> , 2021)					EU7 (est.)
North America EPA	Tier 3 Phase In: NMOG + NOx, PM Tightening								
North America CARB	LEV III Phase In: NMOG + NOx, PM Tightening				LEV III Further Tightening				PM = 1mg/mi
Japan	JP 18 (WLTP)								
South Korea (Gasoline)	LEV III			LEV III (97g/km CO <sub>2</sub> , 2020)					
South Korea (Diesel)	EU6c (RDE Phase I)				EU6c (RDE Phase II, 97g/km CO <sub>2</sub> )				EU7(est.)
China (Main economic areas)	BJ5 (EU5)		CN6b non PN or RDE	CN6b non RDE			CN6b / RDE		
China (Nationwide)	CN5 (EU5)			CN6a					
India	BSIV			BSVI Stage I (EU6)			BSVI Stage II (RDE)		
Brazil	PL6					PL7			PL8
Indonesia (Gasoline)	EU2		EU4						
Indonesia (Diesel)	EU2				EU4				
Thailand	EU4				EU5		EU6 (est.)		

# Heavy duty emissions control legislation roadmap

## On road

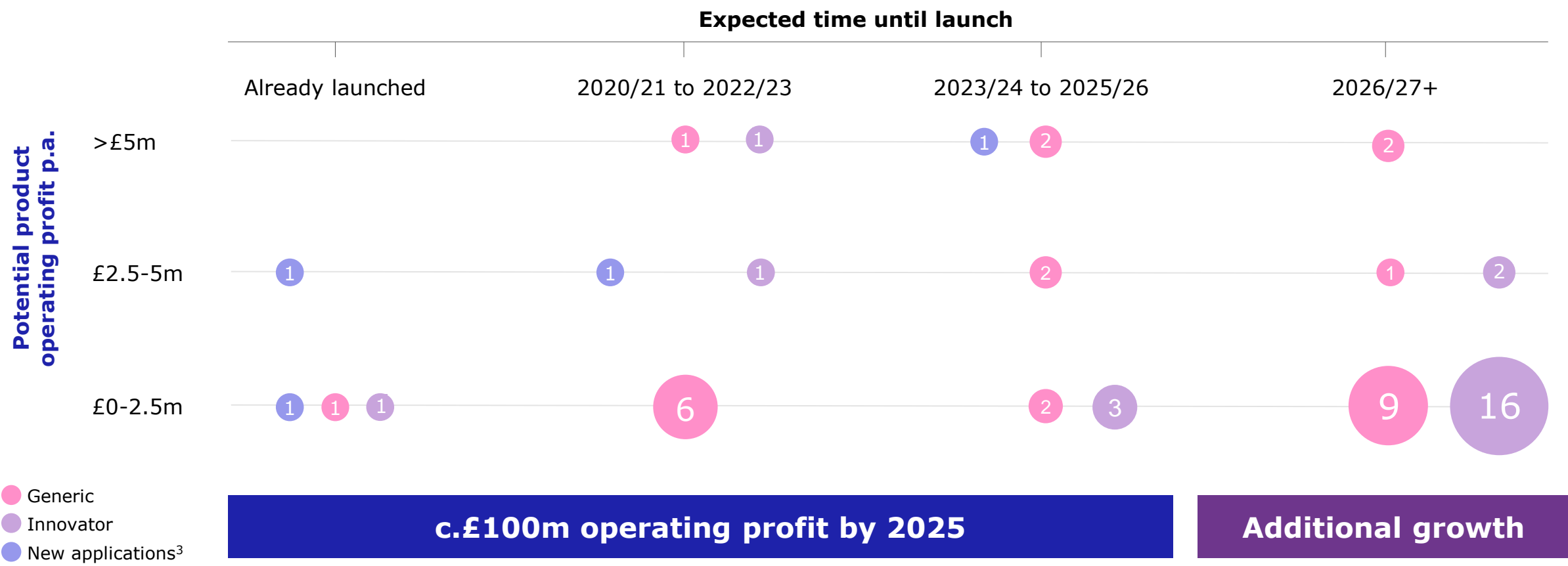
On road	2017	2018	2019	2020	2021	2022	2023	2024	2025 →
Europe	EU VI								EU VII (est.)
North America	GHG Phase 1				GHG Phase 2				
North America (CARB)	GHG Phase 1				GHG Phase 2			CARB 24 (est.)	
Japan	JP 16								
South Korea	EU VI								EU VII (est.)
Brazil	P7 (EU V)					P8			
Russia	EU V					EU VI (est.)			
India	BS IV			BS VI Stage I			BS VI Stage II (PEMS)		
China (Main economic areas)	China V		'Blue Sky'		China VIa			China VIb	
China (Nationwide)	China IV	China V			China VIa			China VIb	

## Non road

Non road	2017	2018	2019	2020	2021	2022	2023	2024	2025 →	
Europe	Stage IV	Stage V								
North America	Tier 4f									
Japan	MLIT 2014 standards									
South Korea	Tier 4b					Stage V (est.)				
Brazil	Tier 3						Tier 4a (est.)			
China	Tier 3					Tier 4a (TBD)				Tier 4b (est.)
India	BT III (Stage III)				BT IV (Stage IV)				BT V (Stage V)	

# Health: generics and innovators pipeline

Number of generic and innovator products by expected launch date and value<sup>1</sup> (Total products: 54)



1. Size of bubbles proportional to number of products.  
2. Current pipeline as at March 2020.  
3. New applications already launched are part of base and therefore not included in £100m operating profit by 2025.

# Battery Materials: bringing a viable product to market

