

Johnson Matthey Inspiring science, enhancing life

HSBC hydrogen week The future with Fuel Cells and Hydrogen

25th February 2021

Maurits van Tol, Chief Technology Officer, Johnson Matthey

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A world that's cleaner and healthier;

today and for future generations



The move to net zero is accelerating: "building back greener"

57% 46 Hydrogen is of global GDP with countries and states key to reaching net zero targets have defined dates net zero by 2050; 16% a to become net zero year ago

Let's look at some of JM's technologies for the hydrogen transition

Blue hydrogen production

ChemE Global Awards 2020

- Leading technology
- Commercialisation
- Building on our expertise

Green hydrogen production

• CCMs

- PEM technology
- Electrochemistry

Fuel cell technologies

CCMs

PEM technology

Manufacturing expertise

Pgm chemistry 0.05

Chemical building blocks

- Existing technology
- Syngas conversion, Fischer Tropsch
- Jet fuel, ammonia, methanol, formaldehyde

Hydrogen production technologies

Use of hydrogen

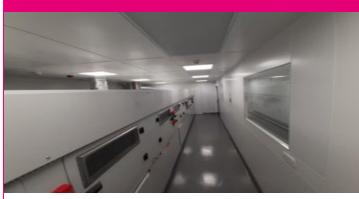
JM continues to support an integrated hydrogen economy... -from hydrogen to base chemical building blocks to specialty chemicals and fuels

Research



- R&D investment
- Sample and small series production
- Partnering for pilot scale demonstration

Commercialisation



- Accelerated growth
- Blue Hydrogen, commercial launch
- Appointment of MD in green
 hydrogen
- JM Hydrogen Council

Strategy



- Hydrogen and fuel cells sales already c.£100 million
- Fit with portfolio of small chemical building blocks
- JM is a Global Hydrogen Council Board member and on UK Govt Hydrogen Advisory Council

...and our stakeholders are recognising it

JM receives London Stock Exchange's Green Economy Mark 16 th July 2020	JM recognised as a constituent of the FTSE4Good Index Series 13 th August 2020
JM's leading Low Carbon Hydrogen technology scoops IChemE award	JM recognised by Dow Jones Sustainability Index
11 th November 2020	24 th November 2020
JM recognised as #1 B2B brightest brand	JM joins UK All-Party Parliamentary Group on Hydrogen
3 rd February 2021	15 th February

Market is accelerating and we are delivering for our customers

North West

JM and SFC Energy AG sign multi-million pound deal and joint development agreement for supply of fuel cell components

11th January 2021

HyNet: A step closer to the UK's first hydrogen hub which will use JM's low carbon hydrogen technology

15th January 2021

JM announces manufacturing capacity for products enabling 10s of MWs of green hydrogen; ability to scale up to multi-GW

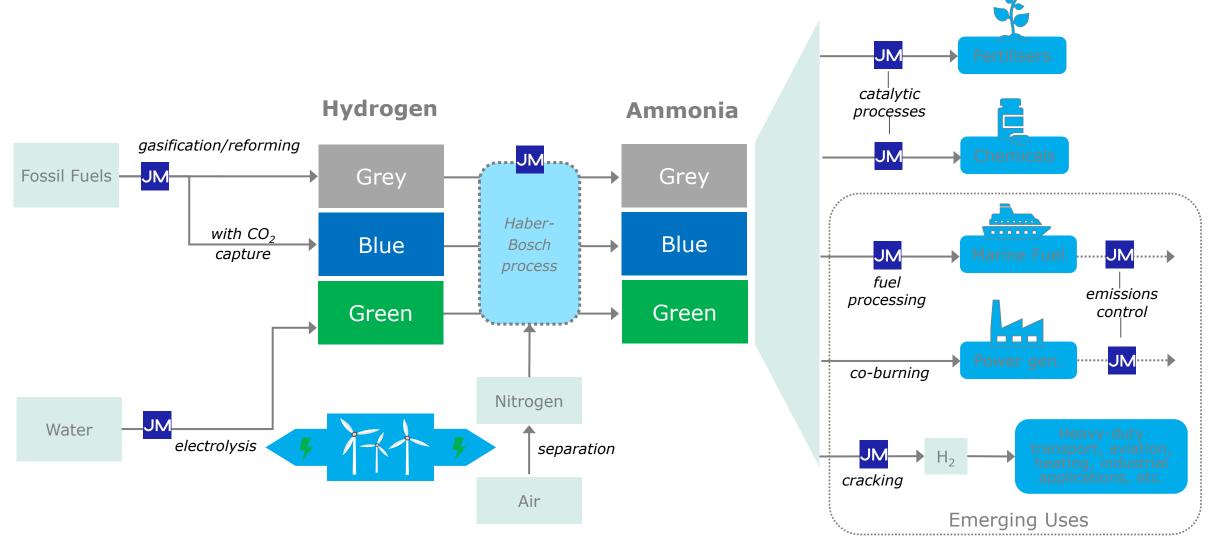
20th January 2021

Methanol Fuels **Industries emitting high** concentration CO₂, etc. Chemicals Methane Carbon dioxide Water **Fischer Tropsch** Gas conditioning rWGS unit **Hydrocarbons** Synthesis $CO, H_2 H_2O$ Oxygen¹ Hydrogen **Renewables, solar, Electrolyser** Fuels Electrons Ammonia wind power Hydrogen Crops Fertiliser ___ Food Air Air separator Nitrogen JM technology areas

Turning green hydrogen into chemical building blocks: a vision

Note: rWGS – reverse water-gas shift reaction 1. Oxygen produced opens up new value streams for electrolyser operators as oxygen is another important chemical widely used by industry. This is not covered in this presentation.

Grey, blue and green ammonia: existing and new uses emerging from global decarbonisation



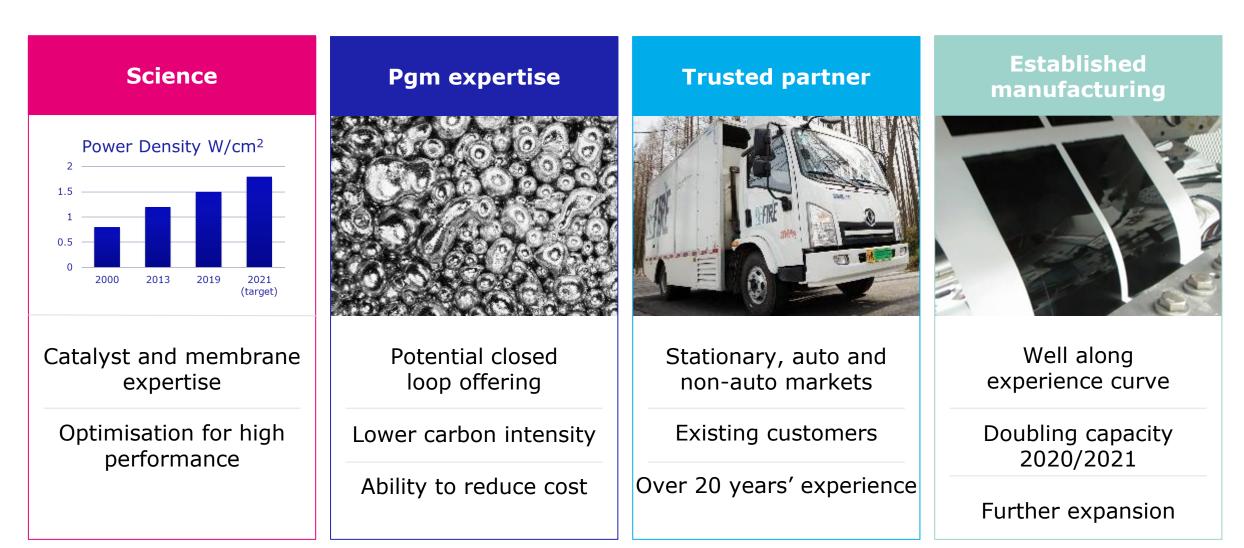
JM





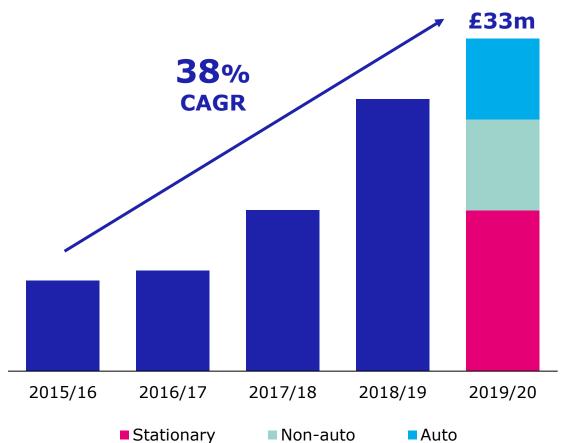
Appendix

Fuel Cells: JM has a strong competitive advantage...



...JM has an established, profitable and growing business

Fuel cell sales (£m)



Note: Sales excluding precious metals.

1. Based on LMC, KGP and JM assumptions which equate to i) c.0.4 million trucks.

2. Source: McKinsey cost estimations and OEM targets.

3. Based on LMC, KGP and JM assumptions which equate to i) c.3 million trucks and ii) c.14.5 million autos, of which c.60% is assumed to be non-captive in 2040. Estimated CCM value per auto vehicle is c.£800.

Customers include major global truck and auto OEMs

Estimated addressable truck market of c.£1bn p.a. in 2030^{1,2} >£10bn p.a. in 2040^{2,3}

JM has a strong presence across hydrogen production technologies

JM's technologies		
Grey	Blue	Green
Natural gas	Natural gas	Renewable electricity
Leading catalyst supplier 40% segment share ¹	Differentiated technology and catalyst supplier	Expect to supply catalyst coated membrane
Steam methane reforming No CCS	Advanced gas reforming CCS	Electrolysis
High GHG emissions (11 tCO ₂ /tH ₂)	Low GHG emissions (0.2 tCO ₂ /tH ₂)	Potential for zero GHG emissions
\$1 – \$2.1 per kg H ₂	\$1.5 – \$2.9 per kg H ₂	\$3 – \$7.5 per kg H ₂

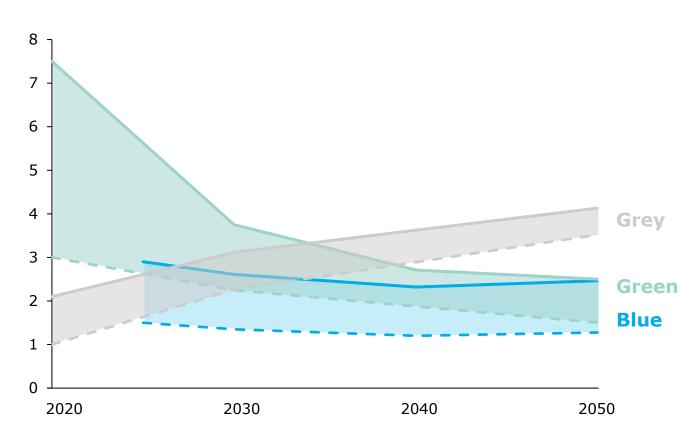
Note: GHG – greenhouse gas; CCS – carbon capture and storage; tCO_2/tH_2 – tonne of carbon dioxide per tonne of hydrogen. Source: IEA, The Future of Hydrogen, Karuizawa, Japan, June 2019.

1. Based on Johnson Matthey data.

Green hydrogen becomes more competitive over the medium term

Estimated hydrogen cost

(\$ per kg H_2)

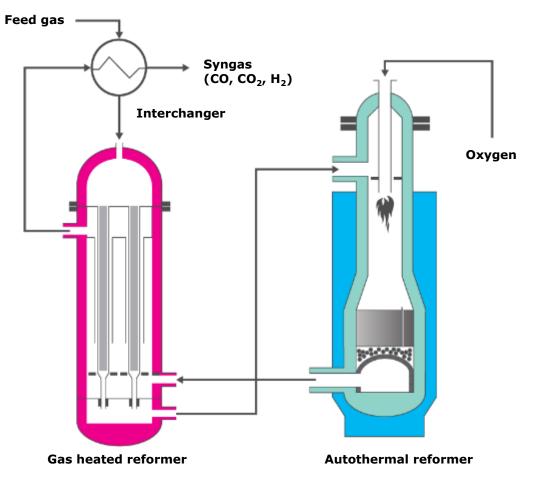


Blue hydrogen advantaged in certain regions and likely to be a long term solution in places with the right geology and infrastructure e.g. US and UK

Green hydrogen will be a solution in some regions as both renewable energy and capital costs decline

JM's award winning blue hydrogen technology builds on our expertise in grey hydrogen and methanol

Johnson Matthey's blue hydrogen technology



Methane (CH_4) from natural gas is reacted with steam to produce **hydrogen** (H_2) and **carbon dioxide** (CO_2)

Most efficient process – 9% less natural gas usage¹

Lowest capex – 40% lower capital cost¹

98% of produced CO₂ **captured: single stream** at **high pressure** and **purity** enabling easier transport or storage

JM

Compared to conventional steam methane reforming technology with carbon capture and storage. *Johnson Matthey Technol. Rev.*, 2020, **64**, (3), 357–37.
 9% efficiency saving based on a project equivalent to the size of HyNet Phase 1 (80kt p.a.) would give a saving of c.£6 million to 7 million p.a.
 Note: Feed gas is methane from natural gas; syngas is predominantly carbon monoxide (CO), carbon dioxide (CO₂) and hydrogen (H₂).

World's most progressed low carbon hydrogen projects have JM's LCH[™] technology at their heart

Trialling decarbonised hydrogen as a fuel and feedstock

HyNet Phase 1

North West England

Phase 1: 80kt of hydrogen p.a. Equivalent to world scale hydrogen plant

> Used in industry, homes and transport

North Sea natural gas reformed into clean hydrogen and CCS

Acorn Phase 1

North East Scotland

Phase 1: 55kt of hydrogen p.a.

Used in transport and the gas grid to decarbonise heating

Note: CCS – carbon capture and storage.

 Based on total hydrogen demand (Hydrogen Council, "Hydrogen, Scaling up" report, 2017); average plant size of 160kt p.a. (equivalent to twice the size of HyNet project Phase 1).
 Assumes c.30% of the market is blue hydrogen (Johnson Matthey, IEA, BP). Engaged with a growing global pipeline of over 15 projects

Estimated addressable market of c.£1.5bn to c.£2bn p.a. in 2030^{1,2}

JM is a trusted partner in the rapid scale up of green hydrogen

Comparable technology to fuel cells

- CCM is heart of system and key for performance and cost reduction
- Competitive advantage in pgm catalysis and thrifting
- Ability to scale quickly

Potential closed loop offering

- End of life options designed in from R&D stage
- Pgm recycling expertise

Experience in enabling new technologies

- Fuel cells
- Fischer Tropsch
- Technology for waste to aviation fuel

90GW of electrolyser capacity by 2030 Hydrogen Council (February 2021)

> Testing with leading electrolyser players

Note: PEM – proton exchange membrane. 1. Assumes c.30% of the market is green hydrogen, of which the PEM share is 30-60% (Johnson Matthey, IEA, BP).



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