## Johnson Matthey Inspiring science, enhancing life

Presentation of results for the year ended 31<sup>st</sup> March 2018

31<sup>st</sup> May 2018

#### Cautionary statement

This presentation contains forward looking statements that are subject to risk factors associated with, amongst other things, the economic and business circumstances occurring from time to time in the countries and sectors in which Johnson Matthey operates.

It is believed that the expectations reflected in these statements are reasonable but they may be affected by a wide range of variables which could cause actual results to differ materially from those currently anticipated.

## Significant progress against our strategy, performance in line with expectations



1. All growth rates in this presentation are at constant rates unless otherwise stated

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2. Excluding a one-off gain in 2016/17 of £17 million following the implementation of an inflation cap on the US post-retirement medical benefit (PRMB) plan

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Chief Financial Officer

JM

## Performance in line with expectations

Underlying results for year ended 31 <sup>st</sup> March <sup>1</sup>	2018 £m	2017 £m	% change	% change, constant rates
Sales excluding precious metals (sales)	3,846	3,578	+8	+7
Operating profit	525	513	+2	-
Finance charges (including JV)	(39)	(31)	+26	
Profit before tax	486	482	+1	-1
Taxation	(86)	(82)	+5	
Profit after tax	400	400	_	
Earnings per share	208.4p	209.1p	-	
Ordinary dividend per share	80.0p	75.0p	+7	

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1. All figures are before amortisation of acquired intangibles, major impairment and restructuring charges, profit or loss on disposal of businesses, loss on significant legal proceedings, significant tax rate changes and, where relevant, related tax effects

#### Sales growth of 7% led by Clean Air



## Underlying operating profit in line with our expectations



## Clean Air: strong sales growth led by double digit growth in HDD



#### Operating profit up 7%, up 9% excl. PRMB

• Margin maintained

#### 2018/19 outlook

- Strong sales growth, driven by light duty diesel share gains in Europe
- Maintain margin, ahead of previous expectations due to efficiencies

## Efficient Natural Resources: good sales growth, margin was lower



#### Operating profit down 4%, down 2% excl. PRMB

- Decline in high margin licensing income
- Actions taken to improve the business
  - Destocking
  - Restructuring

#### 2018/19 outlook

- Slight sales growth
- Operating profit growth ahead of sales, plus £7m restructuring cost savings

# Health: good sales growth, operating profit impacted by costs as we optimise our manufacturing footprint

Sales up 6%



#### Operating profit down 13%, down 9% excl. PRMB

- Higher pricing and profit shares
- Costs from optimising manufacturing footprint

#### 2018/19 outlook

- Broadly stable sales
- Operating profit down
- Performance weighted to H2

### New Markets: lower LFP sales led to small sales decline

#### Sales down 2%



#### Operating profit up 34%, up 60% excl. PRMB

- Lapping £5 million impairment in 2016/17
- Decline in LFP
- Increased investment in eLNO

#### 2018/19 outlook

• Sales and operating profit growth

## Higher finance charges and tax impacted underlying EPS growth

Year ended 31 <sup>st</sup> March <sup>1</sup>	2018 £m	2017 £m	% change	% change, constant rates
Sales excluding precious metals	3,846	3,578	+8	+7
Operating profit	525	513	+2	-
Finance charges (including JV)	(39)	(31)	+26	
Profit before tax	486	482	+ 1	-1
Taxation	(86)	(82)	+5	
Tax rate	17.7%	17.0%		
Profit after tax	400	400	-	
Earnings per share	208.4p	209.1p	-	
Ordinary dividend per share	80.0p	75.0p	+7	

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1. All figures are before amortisation of acquired intangibles, major impairment and restructuring charges, profit or loss on disposal of businesses, loss on significant legal proceedings, significant tax rate changes and, where relevant, related tax effects

#### Reported results impacted by one-offs

Year ended 31 <sup>st</sup> March	2018 £m	2017 £m
Underlying operating profit	525	513
Amortisation of acquired intangibles	(19)	(20)
Major impairment and restructuring charges <sup>1</sup>	(90)	_
Loss on disposal of business	(7)	_
Legal settlement <sup>2</sup>	(50)	_
Operating profit	359	493

1. Associated total cash costs of £23 million, of which £13 million in 2017/18

2. Cash cost £50 million, of which two thirds in 2017/18

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## Free cash flow impacted by working capital

#### Free cash flow (£m)

Year ended 31 <sup>st</sup> March			2018	2017
Underlying operating profit			525	513
Depreciation and amortisation <sup>1</sup>	pm <sup>3</sup>	(84)	160	157
Net working capital outflow <sup>2</sup>	non pm	(64)	← (158)	(99)
Net interest paid	other (1	(10)	(42)	(37)
Tax paid			(77)	(59)
Capex spend			(209)	(256)
Other <sup>4</sup>			(63)	11
Free cash flow			136	230



- 1. Excluding amortisation of acquired intangibles and restructuring impairments
- 2. Includes movements in provisions and pensions
- 3. Precious metal
- 4. Includes legal settlement and restructuring cash costs

## Improvement in non precious metal working capital days

## Working capital days excluding precious metals, year ended 31<sup>st</sup> March



Working capital days at year end down 4 to 50 days

Average working capital days down 7 to 62 days

#### Precious metal working capital (£m)



Precious metal (pm) working capital increased £69m<sup>1</sup>

Pm working capital higher through the year

## Disciplined investment to support growth

#### 2017/18 capex £217m

- Clean Air Poland plant
- Health Annan plant and API product pipeline
- Upgrading core IT systems

#### 2018/19 capex up to £390m

- Clean Air Poland and China plants
- eLNO demonstration plant and commercial plant
- Continued API product development
- Upgrading core IT systems



# Strong balance sheet, net debt<sup>1</sup> to EBITDA 1.1 times

	£m	£m
Net debt at the beginning of the year		(716)
Free cash flow	136	
Dividends	(146)	
Other	4	
Movement in net debt before FX		(6)
Net debt before FX		(722)
-X		43
Net debt at the end of the period		(679)



1. Net debt including post tax pension deficits

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## ROIC declined, impacted by precious metal working capital

**ROIC and cost of capital** 



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#### Good progress on my three focus areas



#### Outlook for 2018/19

Mid to high single digit growth in operating performance

Growth led by Clean Air as diesel share gains in Light Duty Europe come through

Stronger second half: normal seasonality across businesses; H2 weighting in Health

Improvement in average working capital days (excluding precious metals)

Capex up to £390 million



Chief Executive

## Sustained growth and value creation through:



### Sustained growth and value creation through:









Sustained growth in Clean Air

#### Market leading growth in Efficient Natural Resources

Break out growth in Health

Break out growth in Battery Materials

**Relentless focus on driving efficiency** 



## Sustained growth in Clean Air



Delivering a mid single digit CAGR sales growth over the next ten years with a broadly flat margin

## Market leading growth in Efficient Natural Resources



#### Break out growth in Health

#### How we will deliver

Drive value from our existing business

Deliver growth from new API pipeline

Enhance position as technology partner-ofchoice

#### Milestone

Rationalise manufacturing footprint

Deliver growth from existing business

Pipeline delivering c.£100m additional operating profit by 2025

#### **Status**

 Ongoing – Riverside site closing, commissioning Annan

 Lower sales of ADHD APIs and bulk opiates

On track

Delivering break out growth and a significant part of JM

# Pipeline on track to deliver an additional c.£100m operating profit per year by 2025



#### Pipeline as of 31<sup>st</sup> March 2018 and progression in the year

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1. Based on £/\$ exchange rate used in the capital markets day September 2017 (1.25)

## Break out growth in Battery Materials: progressing eLNO<sup>™</sup>



#### Delivering break out growth through technological leadership



eLNO is a trademark of the Johnson Matthey group of companies

## eLNO will compete with other next generation materials

#### Energy density and commercial introduction



eLNO not competing with current technologies

Expected ultra high energy density market by 2030:

- 500kt to 1,800kt (total market of 1,700kt to 2,700kt)
- Associated sales of \$15bn to \$54bn

#### eLNO has superior performance

## **\$ per kWh per cycle to end of useful life**<sup>1</sup> (chart to scale, indexed with eLNO = 100)



Step change in energy density from current materials

I ower cobalt content than current materials

Lower \$ per kWh per cycle than current and future materials<sup>1</sup>

1. Cost per kWh to 80% retention. Results based on third party testing performed by Qinetig, 2018. Electrochemical data from Qinetig benchmark testing, cost data from JM. Electrochemical data extrapolated to 30Ah cell level

#### Commercialisation on track

Stage Validation		A sample	B sample	C sample	Battery cell in productio	IVIO	Model in production		
Summary	Early testing	Basic performance	Extended performance: basic plus safety, life performance	Full-scale functionality					
Volume Required	kgs	< 10t	c.200t	c.300t					
JM Supply			Demo plant	Commercial plant					
Timing		c.12-18 months	c.12 months	c.12 months					
Calendar year		2019	2020	2021					
	Today			Start of co producin 202	ction	Supplying in produ 2022	ction in		

#### eLNO summary

Focus on ultra high energy density market

#### Customer validation progressing well

Demo plant on track, plans doubled to 1kt Commercial plant on track, Europe location

Developing further plans beyond 10kt



## Conclusion: delivering sustained growth and value creation





### Light duty emissions control legislation roadmap

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Europe	EU	6b	EU 6c / Euro 6d temp				Euro 6d final / 95 g/km CO <sub>2</sub>			EU 7?	
North America EPA	Tie	r 2			Tier 3 F	Phase In: I	NMOG + NOx, PM Tightening				
North America CARB	LE	VIII Phase	e In: NMO	G + NOx, P	M Tightenin	g	LEV III Further Tightening				
Japan		JP09		JP18							
South Korea (Gasoline)	K-ULEV			K-ULEV 70 LEV III / 97g/km CO					m CO <sub>2</sub>		
South Korea (Diesel)		EU	6b	6b EU 6c/ Euro 6d temp			Euro 6d final/ 97g/km CO <sub>2</sub>		EU	7?	
China (Beijing)	В	J5 (EU 5)		China 6a		China 6b		China 6b /	DDE		
China (Nationwide)	Ch	ina 4 (EU 4	4)	China	a 5 (EU 5)		China 6a				KUL
India	BS3 (E	U 3)		BS4 (EU 4)		BS6 (EU 6)		BS6 / RDE		ЭE	
Indonesia (Gasoline)		EU	2	EU 4							
Indonesia (Diesel)	EU 2			EU 2 EU 4							
Thailand				EU 4 EU5							

### Global growth in vehicle production

Light duty vehicle production outlook (million) Calendar years



**CAGR 2.4%** 

## Heavy duty diesel emissions control legislation roadmap

Europe North America North America (CARB)

**On Road** 

Japan

South Korea

Brazil

Russia

India (Main Cities)

India (Nationwide)

China (Beijing)

China (Nationwide)

#### Non-road

Europe North America Japan South Korea Brazil China (Beijing) China (Nationwide) India



Tier 4b	Stage V					
Tier 4b			CARB/EP	A Reduced NOx/PM?		
Tier 4b						
Tier 4b		Stage V?				
Tier 3	Tier 3			Tier 4b?		
Tier 3	Tier 4	ier 4a Tier 4b?				
Tier 3		Tier 4a Ti			Tier 4b?	
Tier 3		Tier 4f				

## Heavy duty diesel vehicle production (regulated engines)

Heavy duty diesel vehicle (regulated engines) production outlook (thousands) Calendar years

