HONEYWELL/UOP PSA PROCESS BASICS

OGEN 85

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neywell UOP

PSA APPLICATIONS / EXPERIENCE LIST



> 1,180 Polybed PSA Units UOP Supplied Worldwide



COMPONENTS OF A PSA SYSTEM



6 UOP Service and Support



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PSA Equipment / Modular Supply





- I. Basics of Adsorption
- **II.** Basics of PSA Process
- III. PSA Process Animation / Process Steps
- **IV.** Effect of Operating Conditions



BASICS OF ADSORPTION

CONCEPTS OF ADSORPTION

ADSORPTION

Preferential partitioning of substances from the gaseous or liquid phase onto the surface of a solid substrate

ADSORBENT

Solid substrate upon which the adsorption process takes place

LOADING

Quantity of adsorbed material per mass unit of adsorbent

ISOTHERM

Quantity of adsorbed material per mass unit of adsorbent



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ADSORPTION SELECTIVITY



Impurities are Removed Down to Any Level Required by the Customer



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ADSORBENT PROTECTION



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Crushing / drilling

Avoid

BASICS OF PSA PROCESS

PSA BASIC PRINCIPLES

Ability of adsorbents to adsorb more impurities at high pressure than at low pressure

'Pressure Swing' cycle





PSA BASIC FLOW DIAGRAM



PRESSURE EQUALIZATIONS

In its simplest form, the PSA process could consist of only two steps: Adsorption and Blowdown



Hydrogen Lost Due to Large Pressure Fluctuations



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PRESSURE EQUALIZATIONS

Co-current depressurization increases hydrogen recovery





PSA CYCLE





PSA PROCESS ANIMATION / PROCESS STEPS

PSA PROCESS – STEP 1 (ADSORPTION)





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PSA PROCESS – STEP 2 (CO-CURRENT DEPRESSURIZATION)





PSA PROCESS – STEP 3 (COUNTER-CURRENT DEPRESSURIZATION)





PSA PROCESS – STEP 4 (PURGE)





PSA PROCESS – STEP 5 (REPRESSURIZATION)



DESIGNED FOR RELIABILITY

- Over 99.95+% on-stream factor
- Component selection
- Back-up operating mode(s)
- No single component failure will shut the unit down
- Automation



EFFECT OF OPERATING CONDITIONS

EFFECT OF TAIL GAS PRESSURE



EFFECT OF FEED GAS PRESSURE



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EFFECT OF FEED GAS TEMPERATURE



GENERAL POLYBED[™] PSA RELATIONSHIPS

Increase In:	Unit Size	H ₂ Recovery
Tail Gas Pressure		
Feed Pressure		
Product Purity (99% to 99.9%)		
Feed Temperature		
Feed Purity (75% to 80%)		
Cycle Time		
Feed Flow		

TYPICAL SMR PSA DESIGN

Capacity MMSCFD (M Nm3/hr)	System	H ₂ Recovery	Relative Cost
5 (6)	4 / 5 / 6 Bed	80-83	100
20 (22)	5 / 6 Bed	83-87	200
60 (67)	8 / 10 Bed	87-90	400-500
100+ (112+)	10 / 12+ Bed	88-90	500-600

Maximize Recovery Through Pressure Equalizations



SUMMARY: THE PSA ADVANTAGE





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THANK YOU

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