



Results for the  
year ended  
31<sup>st</sup> March 2026

28<sup>th</sup> May 2026

Metals that matter,  
for a healthier world

## Cautionary statement

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# Agenda

1 Overview

2 Financial update

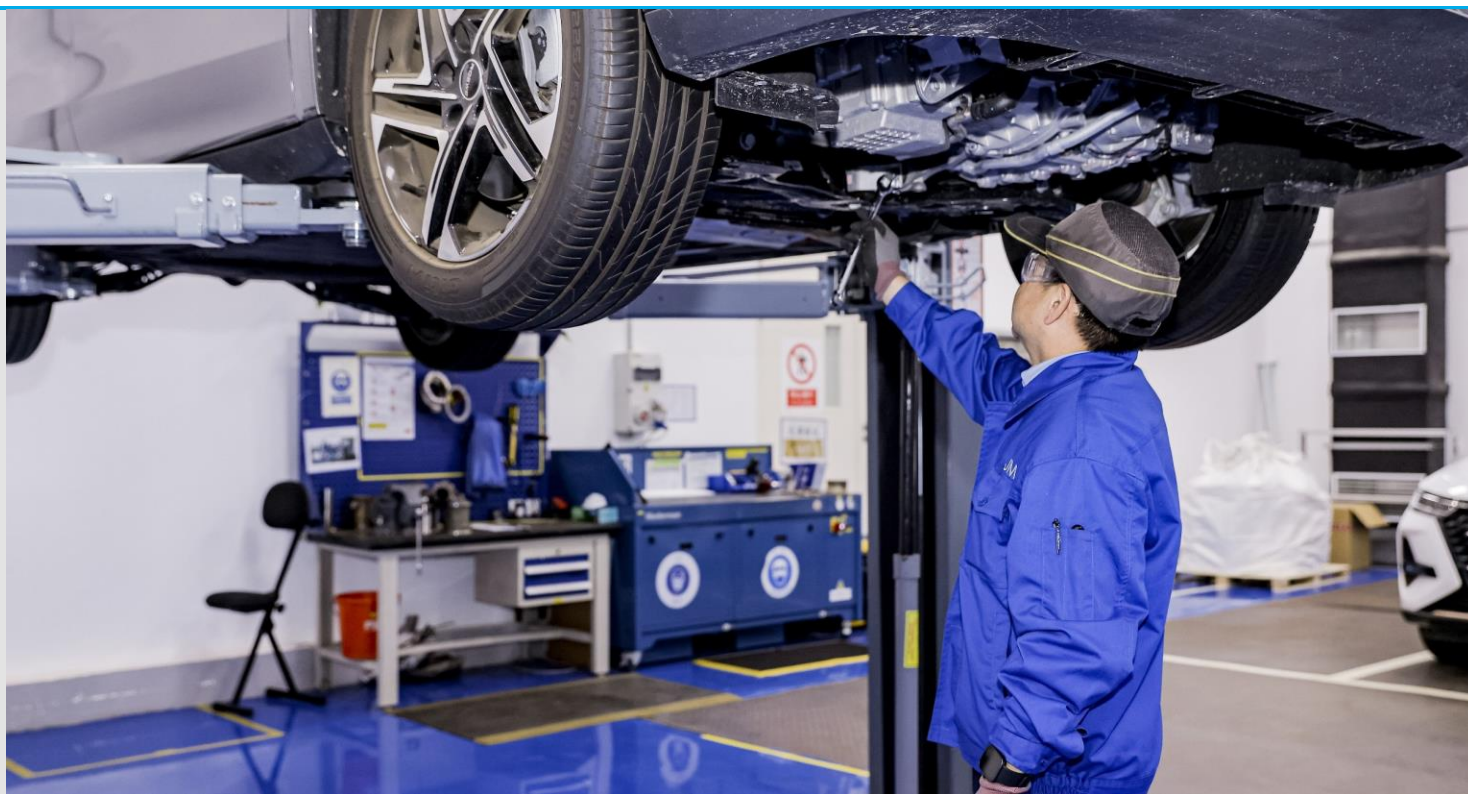
3 Strategic update

4 Conclusion



# Overview

1



## Solid 2025/26 performance in line with guidance

**6% growth in underlying operating profit<sup>1</sup>**

**Strong margin improvement in Clean Air**

**Achieved run-rate breakeven in Hydrogen Technologies**

**A material step-up in free cash flow**



**Delivering on our commitments today and on track for 2027/28**



1. Pro forma underlying operating profit which excludes Catalyst Technologies (discontinued) and Value Businesses (divested). Growth at constant metal prices and constant currency.

# Reshaping JM to drive sustainable returns

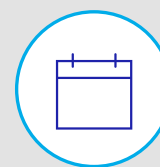
## New PGM refinery commissioning

- PGM Services in a transitional period
- Started early-stage commissioning in March 2026
- **On track to be operational in calendar year 2027**



## Catalyst Technologies sale on track

- Reorganisation complete
- Only one antitrust approval outstanding – progressing well
- **On track to complete** by end of August 2026



## Acquisition of Cormetech<sup>1</sup>

- The **leading SCR catalyst manufacturer** supplying into the rapidly growing data centre market
- **Highly complementary** acquisition building on JM's expertise in emissions control
- Materially enhances scale of Clean Air Solutions



Note: SCR – selective catalytic reduction. This is a chemical reaction to convert harmful nitrogen oxides to nitrogen and water.

1. CORMETECH Inc. ("Cormetech")

# A focused, lean and cash generative group



## Driving efficiencies

### Lean operating model

- Reduced Group Leadership Team from 9 to 6 people
- Streamlining support functions – 15% reduction in Corporate headcount<sup>1</sup>

### Incentivising value creation

- 80% of 2026/27 annual bonus linked to profit and free cash flow<sup>2</sup>

## Supporting customers and employees

### Customer satisfaction

- JM net promoter score up from 41 to 47<sup>3</sup>

### Employee engagement

- Employee engagement up from 7.1 to 7.5<sup>4</sup>

1. Baseline: 31<sup>st</sup> March 2025.

2. Senior management remuneration schemes.

3. Net promoter score is a market research survey metric to measure customer satisfaction and loyalty, calculated from our annual customer survey data. 2024/25 baseline: 41.

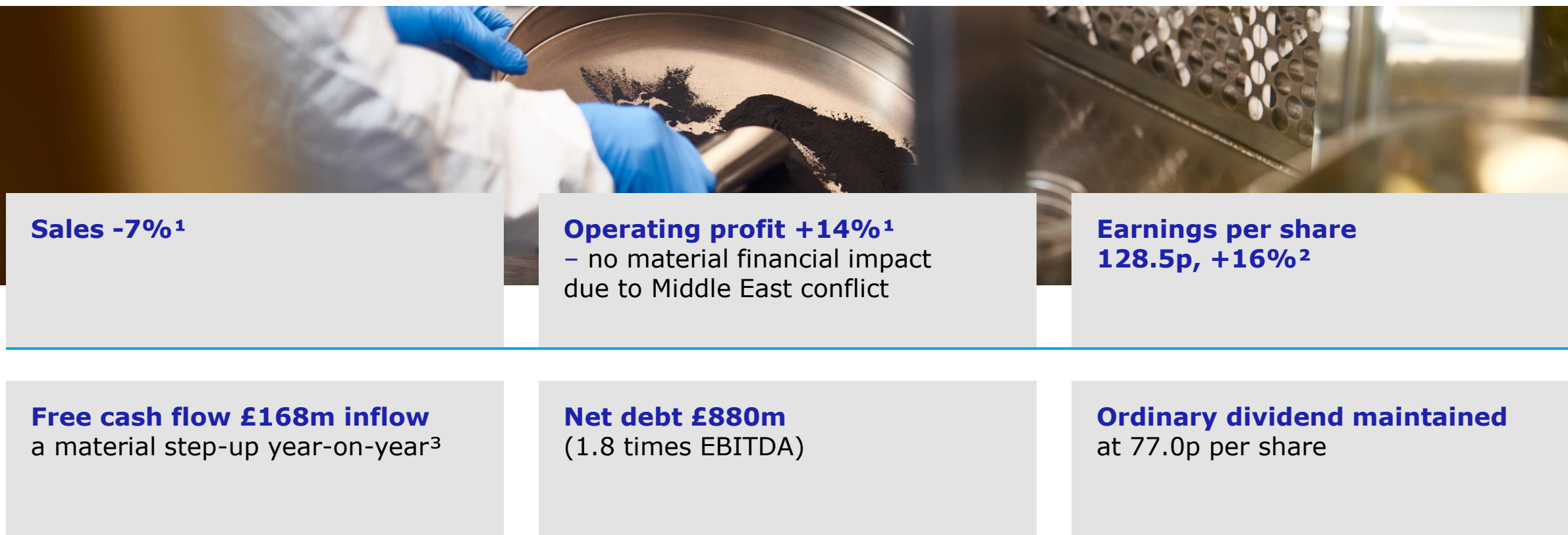
4. March 2025 baseline: 7.1.

## Financial update

2



# Delivering operating profit and cash growth



Note: Unless otherwise stated, sales and operating profit commentary refers to performance of continuing operations at constant exchange rates. Sales, operating profit and earnings per share are underlying measures – before gain on significant legal proceedings, profit on disposal of businesses, share of profits or losses from non-strategic equity investments, major impairment and restructuring charges, one-off tax transactions and, where relevant, related tax effects. Comparator period is 2024/25, restated to reflect the classification of Catalyst Technologies as a discontinued operation following the agreed sale, and the group’s updated reporting segments where a small business outside of the sale perimeter has moved from Catalyst Technologies to PGM Services.

1. Pro forma sales and underlying operating profit exclude Catalyst Technologies (discontinued) and Value Businesses (divested). Pro forma financials shown in the Appendix.

2. Based on weighted average number of shares in issue of 168.2m in 2025/26 (2024/25: 176.0m). Reduction due to share buyback programme from 3<sup>rd</sup> July 2024 to 12<sup>th</sup> December 2024.

3. Free cash flow defined as net cash flow from operating activities (excluding disposal related costs) after net interest paid, net purchases of non-current assets and investments and the principal elements of lease payments, adjusted to reflect the classification of Catalyst Technologies as a discontinued operation. 2024/25: £64m inflow.

# Underlying results

## Underlying results for year ended 31<sup>st</sup> March<sup>1</sup>

	2026 £m	2025 <sup>2</sup> £m	% change	% change, pro forma <sup>3</sup> , constant FX
Sales excluding precious metals	2,555	2,831	-10	-7
Operating profit	340	299	+14	+14
Finance charges	(69)	(54)		
<b>Profit before tax</b>	<b>271</b>	<b>245</b>	<b>+11</b>	
Taxation <sup>4</sup>	(55)	(50)		
<b>Profit after tax</b>	<b>216</b>	<b>195</b>	<b>+11</b>	
<b>Underlying earnings per share<sup>5</sup></b>	<b>128.5p</b>	<b>110.7p</b>	<b>+16</b>	
<b>Ordinary dividend per share</b>	<b>77.0p</b>	<b>77.0p</b>	<b>-</b>	

1. All figures are before gain on significant legal proceedings, profit on disposal of businesses, share of profits or losses from non-strategic equity investments, major impairment and restructuring charges, one-off tax transactions and, where relevant, related tax effects.
2. 2024/25 is restated to reflect the classification of Catalyst Technologies as a discontinued operation following the agreed sale, and the group's updated reporting segments where a small business outside of the sale perimeter has moved from Catalyst Technologies to PGM Services.

3. Pro forma financials exclude Catalyst Technologies (discontinued) and Value Businesses (divested), as shown in the Appendix.
4. Adjusted by £45m for the effect of deferred tax asset not recognised following the agreed sale of Catalyst Technologies.
5. Based on weighted average number of shares in issue of 168.2m in 2025/26 (2024/25: 176.0m). Reduction due to share buyback programme from 3<sup>rd</sup> July 2024 to 12<sup>th</sup> December 2024.

# Exceptional items

## Major impairment and restructuring charges for year ended 31<sup>st</sup> March 2026<sup>1</sup>

	£m
	<b>(192)</b>
<b>1</b> <b>Hydrogen Technologies</b> – impairments reflecting further slowdown in the hydrogen market	(88)
<b>2</b> <b>PGM Services</b> – impairment of assets linked to fuel cells and closure of our China refinery	(38)
<b>3</b> <b>Clean Air</b> – impairments reflecting ongoing footprint consolidation	(9)
<b>4</b> <b>Restructuring charges</b> – largely relating to rightsizing the group <sup>2</sup>	(57)



Note: Other non-underlying items in 2025/26 include gain on significant legal proceedings of £8m and profit on disposal of businesses of £5m.

1. Of the £192m major impairment and restructuring charges, £57m is cash.

2. £45m relating to rightsizing the group, a one-off termination cost of £7m for a US pension scheme and £5m relating to the closure of our China refinery.

# Clean Air: profit and margin growth driven by efficiencies

Underlying results for year ended 31 <sup>st</sup> March	2026 £m	2025 £m	% change, constant FX rates
LDD	991	1,049	-5
LDG	403	480	-15
HDD	729	790	-6
<b>Total sales</b>	<b>2,123</b>	<b>2,319</b>	<b>-7</b>
<b>Operating profit</b>	<b>307</b>	<b>273</b>	<b>+12</b>
<b>Operating profit margin</b>	<b>14.5%</b>	<b>11.8%</b>	
<b>EBITDA margin</b>	<b>17.7%</b>	<b>14.8%</b>	

## Sales down 7%

- Weaker vehicle production in North American HDD and European LDD
- Market share losses in LDG

## Operating profit up 12%

- Lower R&D and SG&A spend
- Operational excellence and footprint consolidation

## Margin up 270 basis points to 14.5%



Note: LDD – light duty diesel, LDG – light duty gasoline, HDD – heavy duty diesel.

# PGM Services: sales and profit down materially

Underlying results for year ended 31 <sup>st</sup> March	2026 £m	2025 <sup>1</sup> £m	% change, constant FX rates
<b>Total sales</b>	<b>420</b>	<b>481</b>	<b>-11</b>
<b>Operating profit</b>	<b>119</b>	<b>151</b>	<b>-20</b>
<b>Operating profit margin</b>	<b>28.3%</b>	<b>31.4%</b>	
<b>EBITDA margin</b>	<b>34.8%</b>	<b>37.2%</b>	

## Sales down 11%

- Mainly driven by operational metal losses in US refinery
- Partly offset by a strong trading performance

## Operating profit down 20%

- £48m operational metal loss<sup>2</sup>
- Lower metal recoveries and refining volumes, as expected
- Partly offset by higher PGM prices, strong trading performance and cost efficiencies



Note: PGM – platinum group metal.

1. 2024/25 is restated to reflect the group's updated reporting segments following the agreed sale of Catalyst Technologies, where a small business outside of the sale perimeter has moved from Catalyst Technologies to PGM Services.

2. Of which around half of the impact reflects higher PGM prices at the point of recognition.

# Hydrogen Technologies: achieved run-rate breakeven

## Underlying results for year ended 31<sup>st</sup> March

	2026 £m	2025 £m	% change, constant FX rates
<b>Total sales</b>	<b>71</b>	<b>60</b>	<b>+18</b>
<b>Operating profit</b>	<b>(19)</b>	<b>(39)</b>	<b>n/a</b>

### Sales up 18%

- Revenue recognised due to changes to volume commitments from customers in fuel cells
- Higher electrolyser sales

### Smaller operating loss of £19m

- Benefits from cost control actions taken in 2024/25
- 1H: £18m loss, 2H: £1m loss

### Run-rate breakeven in Q4



# A material step-up in free cash flow...

<b>Free cash flow for year ended 31<sup>st</sup> March</b>	<b>2026 £m</b>	<b>2025<sup>1</sup> £m</b>
Underlying EBITDA (pro forma) <sup>2</sup>	489	454
Working capital	135	141
Interest and tax	(148)	(129)
Capex	(239)	(301)
Other <sup>3</sup>	(69)	(101)
<b>Free cash flow</b>	<b>168</b>	<b>64</b>



## ...driven by

- c.£70m benefits from overhead reduction
- Reduced capex
- Lower restructuring costs

Note: Free cash flow defined as net cash flow from operating activities (excluding disposal related costs) after net interest paid, net purchases of non-current assets and investments and the principal elements of lease payments, adjusted to reflect the classification of Catalyst Technologies as a discontinued operation.

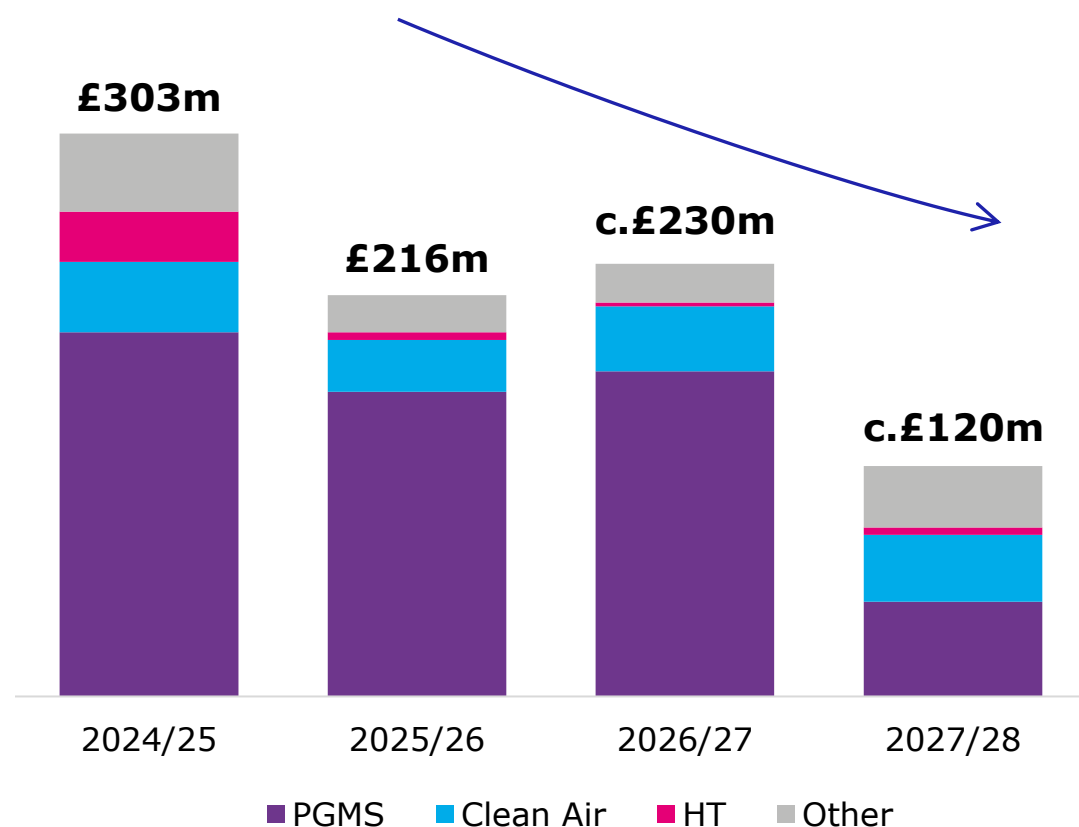
1. 2024/25 is restated to reflect the classification of Catalyst Technologies as a discontinued operation.

2. Pro forma underlying EBITDA excludes Catalyst Technologies (discontinued) and Value Businesses (divested).

3. Includes restructuring cash costs, gain on significant legal proceedings, share based payments, changes in fair value of financial instruments, movements in pensions, provisions and financial assets, lease payments and proceeds from the sale of non-current assets.

# Capex reducing materially following new refinery completion

## Capex<sup>1</sup>



1

**Expect materially lower capex of c.£120m by 2027/28**

following completion of new PGM refinery

2

**Expect c.£230m capex in 2026/27**  
(previously c.£140m)

- Higher fit-out costs and lower labour productivity after industrial action
- Additional actions to meet committed timelines

3

**Additional working capital efficiencies in 2026/27**

- Improved inventory processes and credit control
- Further optimisation of supplier payment terms

1. Excluding Catalyst Technologies and Cormetech. For 2024/25 and 2025/26, difference to capex in cash flow statement (slide 15) reflects movement in capital accruals.

# Capital allocation

## Sources of cash

**Operating cash flows**

**Reduction in capex**

**Proceeds from sale of Catalyst Technologies**

## Uses of capital

**Targeting net debt to EBITDA of 1.0 to 1.5x by 31<sup>st</sup> March 2029<sup>1</sup>**

**1**

### Organic investment

Capex reducing to c.£120m in 2027/28 following completion of new PGM refinery

**2**

### Shareholder returns

- Ongoing returns of at least £200m per annum in respect of 2026/27+<sup>2</sup>
- Returning £1bn of net proceeds on completion of Catalyst Technologies sale
  - **£800m** via special dividend with share consolidation
  - **£200m** via share buyback

**3**

### Inorganic investment

Only highly compelling bolt-on opportunities in core areas

1. Pro forma net debt to EBITDA of c.1.8x as at 31<sup>st</sup> March 2027 assuming completion of Cormetech acquisition, Catalyst Technologies sale and return of £1bn proceeds to shareholders.

2. Split between ordinary dividends and share buybacks.

# Outlook for year ending 31<sup>st</sup> March 2027

**Expect low to mid single digit percentage growth in operating profit** at constant precious metal prices and constant currency<sup>1</sup>

- Performance weighted to 2H
- Excludes Catalyst Technologies and Cormetech

## **PGM prices**

At least £25m benefit if PGM prices remain at current levels<sup>2</sup>

## **FX**

£2m adverse impact if FX rates remain at current levels<sup>3</sup>

**Further improvement in free cash flow<sup>4</sup>**



1. Baseline is group underlying operating profit which excludes Catalyst Technologies and Cormetech: £340m in 2025/26 as shown in the Appendix.

2. Based on average precious metal prices in May 2026 (month to date). A US\$100 per troy ounce change in the average annual platinum, palladium and rhodium metal prices each have an impact of approximately £1.0m, £1.0m and £0.5m respectively on full year 2026/27 underlying operating profit in PGM Services. This assumes no FX movement and takes hedging activities into account.

3. Based on foreign exchange rates as at 21<sup>st</sup> May 2026 (£:US\$ 1.34, £:€ 1.16, £:INR 129.03, £:RMB 9.12).

4. Free cash flow defined as net cash flow from operating activities (excluding disposal related costs) after net interest paid, net purchases of non-current assets and investments and the principal elements of lease payments, adjusted to reflect the classification of Catalyst Technologies as a discontinued operation. 2025/26: £168m inflow.

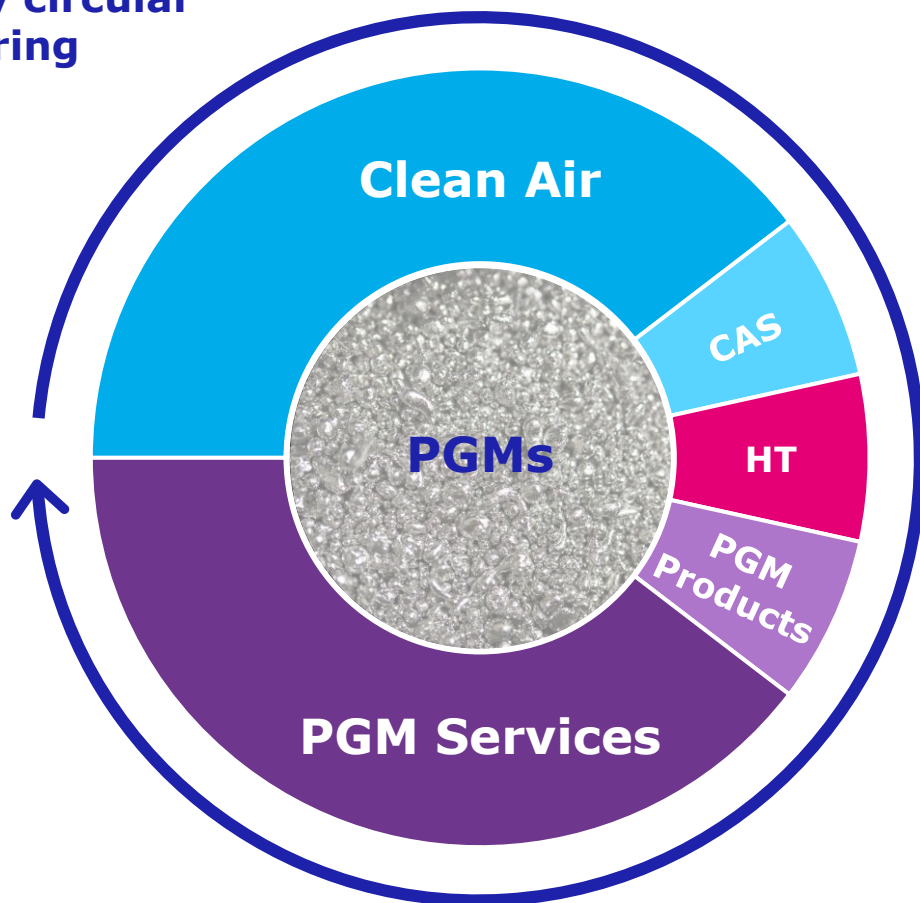
## Strategic update

3



# A focused, lean and cash generative group

Fully circular offering



- 1 **PGM expertise** underpins the group
- 2 **Strong core businesses with leading positions** – Clean Air and PGM Services
- 3 **Driving growth<sup>1</sup>** leveraging core technology
- 4 **A step change in cash generation**
- 5 Delivering **enhanced shareholder returns**

Note: PGM – platinum group metal, CAS – Clean Air Solutions, HT – Hydrogen Technologies.

1. Growth opportunities across CAS (within Clean Air) with Cormetech acquisition, PGM Products (within PGM Services) and HT (reported separately).

# Clean Air: leading in autocatalyst markets

## Our ambition:

**Maintain position as a leading autocatalyst player and drive continued strong margin improvement**

### 2027/28 targets:

**>£2bn**

Sales (of which >95% already won)

**16-18%**

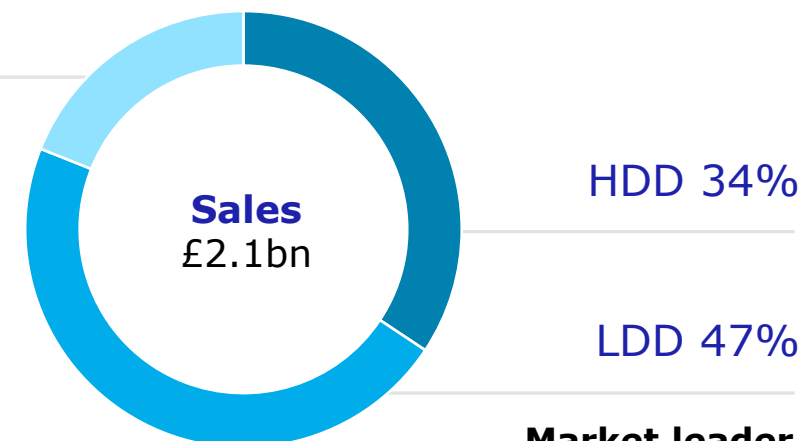
Operating margin



### 2025/26

LDG 19%

**Profitable share in gasoline**



HDD 34%

LDD 47%

**Market leader in diesel**

**Operating profit:**

£307m

**Operating margin:**

14.5%

Note: HDD – heavy duty diesel, LDD – light duty diesel, LDG – light duty gasoline.

# Maintaining our position as a leading autocatalyst business

1

## Maintaining #1 position in diesel

- LDD win rate c.100%<sup>1</sup>
- HDD win rate c.70%<sup>1</sup>

2

## Targeting gasoline hybrid business

- Increased LDG win rate, now c.70%<sup>1</sup>
- 9 hybrid platform wins in Europe in 2025/26 – represents c.25% of European hybrid opportunities in 2028/29<sup>2</sup>

3

## Prioritising key long-term partners

Leveraging strategic value-add services

- Product design verification ahead of production
- Incentives for accurate volume forecasting

4

## Reducing total cost of ownership

- Decreasing PGM loadings whilst maintaining high performance
- Localising supply of raw materials to reduce costs



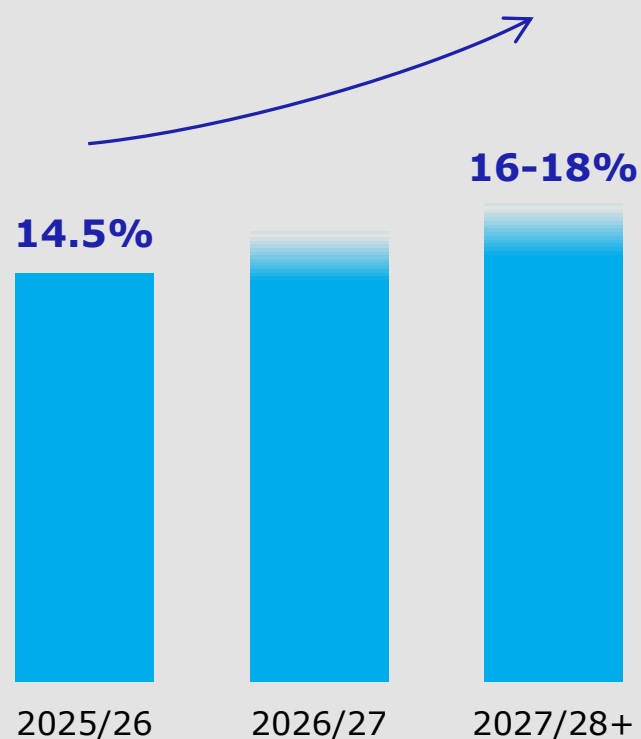
Note: LDD – light duty diesel, HDD – heavy duty diesel, LDG – light duty gasoline.

1. Based on sales won as a percentage of sales won and lost, from 1<sup>st</sup> April 2025 to 31<sup>st</sup> March 2026.

2. Combined customer forecasts as a share of forecast European LDG hybrid vehicle production in 2028/29 (Source: S&P Global).

# Driving continued margin growth

## Underlying operating margin



### Progress in 2025/26

c.20% reduction in R&D and SG&A spend in Clean Air<sup>1</sup>

Reduced headcount by 11%<sup>1</sup>

Optimised manufacturing to reduce material losses

Closed two production lines in India and North America (11 plants and 20 lines today<sup>2</sup>)

### Plans for 2026/27

Additional reduction in R&D and SG&A spend

Further streamlining of corporate functions, reducing recharged costs

Ongoing operational excellence e.g. streamlining supply and delivery routes

Further footprint consolidation

1. Baseline: 2024/25.  
2. 2021/22: 16 plants, 50 lines.

# PGM Services: a world leader in PGMs

## Our ambition:

**Maintain position as a world leader in PGMs and drive significant working capital improvement**

### 2027/28 targets<sup>1</sup>:

**>£450m**

Sales

**c.30%**

Operating margin



### 2025/26

PMM c.15%

**Global liquidity hub for PGMs**

Products c.45%

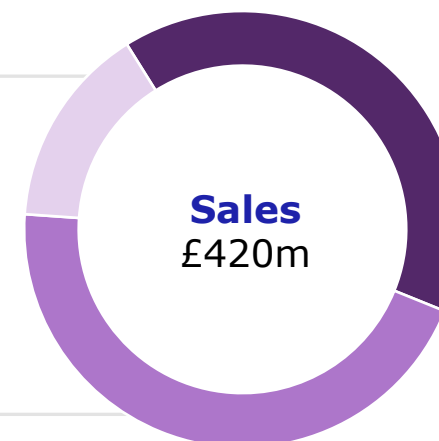
**PGM chemicals and alloying**

**Operating profit:**

£119m

**Operating margin:**

28.3%



Refining c.40%

**World's largest recycler of PGMs**

**Sales**  
£420m

Note: PGM – platinum group metal, PMM – Precious Metal Management.  
1. Assumes broadly constant precious metal prices.

# Commissioning new PGM refinery

## Timeline



Started early-stage  
commissioning  
in **March 2026**



c.70% of equipment  
installed

Expect to be **operational  
in calendar year 2027**

Begin decommissioning  
existing refinery in  
calendar Q4 2027



# Driving growth leveraging core technology

1

## Clean Air Solutions (CAS)

*A leader in emissions control for growing stationary applications*

- Growth driven by increased power generation demand e.g. for data centres
- Agreed acquisition of Cormetech



2

## PGM Products

*A leader in converting PGMs into high value products*

- Growth driven by new industrial PGM applications e.g. in pharma, agrochemicals, defence, green hydrogen



3

## Hydrogen Technologies

*A leader in critical components for hydrogen fuel cells and electrolysers*

- Well-positioned as the market develops
- Maintaining long-term growth optionality



# Cormetech: a compelling and value creative acquisition

1

**Cormetech is the leading SCR catalyst manufacturer** supplying into the rapidly growing data centre market

2

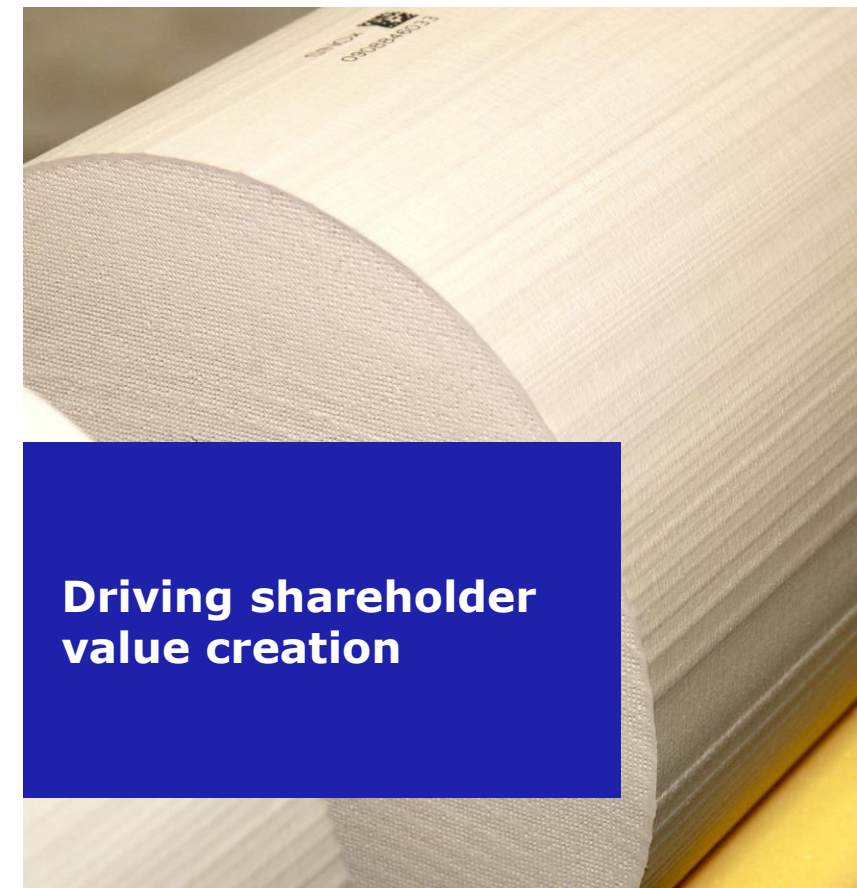
**Highly complementary acquisition** creating a global leader in stationary emissions control

3

**Serving a structurally growing market** – total addressable market of >\$1bn growing double digit over the medium term<sup>1</sup>

4

**Highly attractive financial outcomes**



Note: SCR – selective catalytic reduction. This is a chemical reaction to convert harmful nitrogen oxides to nitrogen and water.

1. Source: Advancy. Total addressable market for selective catalytic reduction and oxidation catalysts for stationary and industrial applications.

# Clean Air Solutions' scale materially enhanced by acquisition of Cormetech



## Transaction details

- All-cash acquisition of Cormetech

## Key financial terms

- Enterprise value of \$360m – 10.3x expected 2026 Cormetech EBITDA<sup>1</sup>
- Additional earn-out of up to \$100m<sup>2</sup>

## Next steps

- Transaction conditional on receipt of customary regulatory approvals
- Completion expected at the end of June or in July 2026

1. Acquisition multiple of 10.3x pre-synergies based on expected 2026 EBITDA of c.\$35m. Annualised run-rate synergies are expected to amount to at least c.\$20m of EBITDA by 2030, comprising c.70% revenue synergies and c.30% cost synergies. Including synergies, the acquisition multiple is 6.5x.

2. Conditional on Cormetech achieving certain financial performance targets and payable in cash during calendar years 2028 and 2029.

# Clean Air Solutions: overview

## What does Clean Air Solutions do

- **SCR and oxidation catalysts** and engine systems
- Mainly for **diesel engines** used in **stationary applications**
- Largely for **back up power**
- **Removes harmful emissions** (NOx, CO, VOCs, particulates)

## Markets

- **Utilities, marine, industrial** and **data centres**
- **Building on 50+ years'** experience in automotive emissions control

## Customers

- **>70% of sales** with returning customers

## Financials

- **Strong growth in sales and underlying operating profit** expected through the medium to long-term

2025/26 sales

**£67m**

2025/26 operating profit<sup>1</sup>

**£10m**

## Key customers

 <p><b>Utilities</b></p>	 <p><b>Industrial</b></p>
 <p><b>Marine</b></p>	 <p><b>Data centres</b></p>

Note: SCR – selective catalytic reduction, NOx – nitrogen oxides, CO – carbon monoxide, VOCs – volatile organic compounds.

1. Underlying operating profit.

# Cormetech: overview

## What does Cormetech do

- **Leading manufacturer of SCR catalysts**
- For **natural gas turbines** and coal-fired power plants
- Largely for **primary power**
- **Removes harmful emissions** (NOx)

## Markets

- **Data centres, industrial, petrochemicals, utilities**
- **Significant presence in US SCR market**
- **Over 35 years of experience**

## Customers

- **10+ year relationships** with 90% of customers

## Financials

- **2020 to 2025<sup>1</sup>:**
  - Sales CAGR +15%
  - EBITDA CAGR +65%
- **Strong growth in sales and profit** expected through the near, medium and long-term<sup>3</sup>

## LTM sales<sup>2</sup>

**£104m**

## LTM EBITDA<sup>2</sup>

**£16m**

## Key customers



Utilities

Industrial



Petrochemicals

Data centres<sup>4</sup>

Note: SCR – selective catalytic reduction, NOx – nitrogen oxides.

1. Calendar year 2025 sales of \$129m and EBITDA of \$16m. Presented on a continuing and IFRS basis.

2. LTM to March 2026 sales of \$140m and EBITDA of \$22m. Presented on a continuing and IFRS basis.

3. Baseline is calendar year 2025.

4. Companies with offtake agreements from power generation projects supplied by Cormetech.

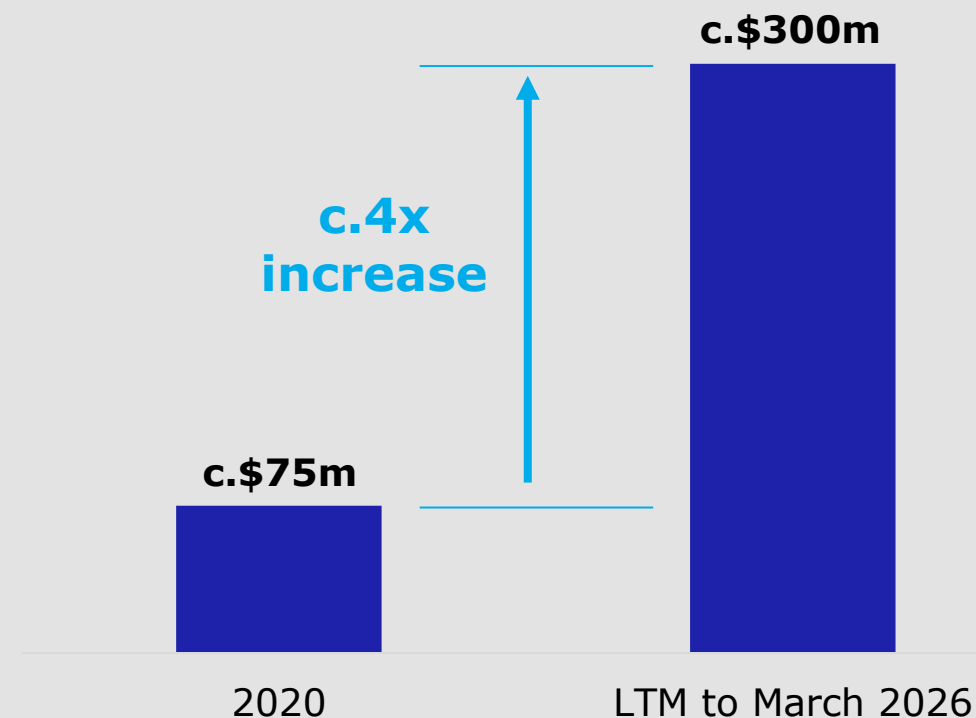
# Strong visibility of Cormetech's sales growth

## Underpinned by a material orderbook and a substantial project pipeline

- 1 **c.\$300m orderbook** supporting sales in 2026 and 2027<sup>1</sup>
- 2 **Additional pipeline totalling c.\$1bn sales** over the medium-term
- 3 **Pipeline mainly US-based projects relating to data centres**

1. Orders due for delivery in calendar years 2026 and 2027.

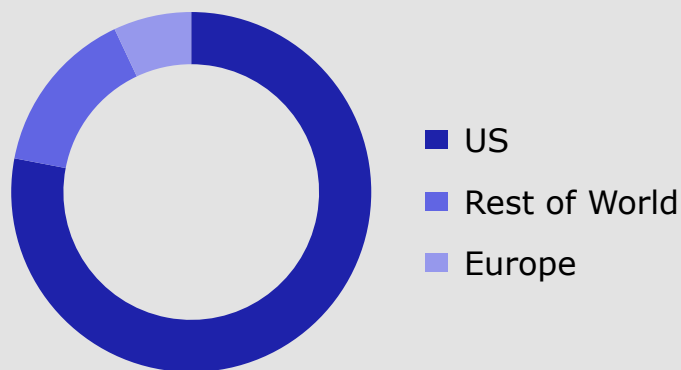
## Cormetech catalyst orders received



# Global leader in stationary emissions control

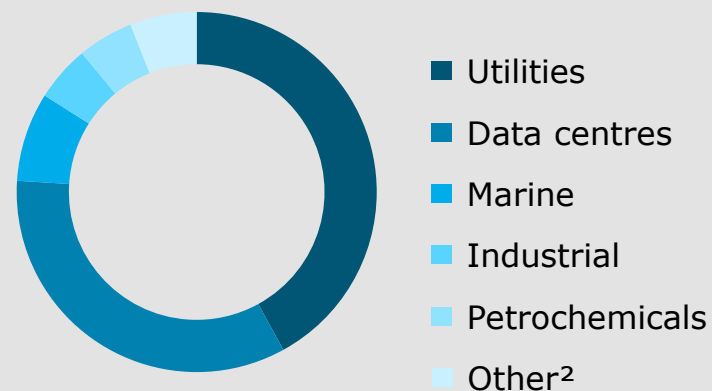
## Combined business – sales by segment<sup>1</sup>

### Geography



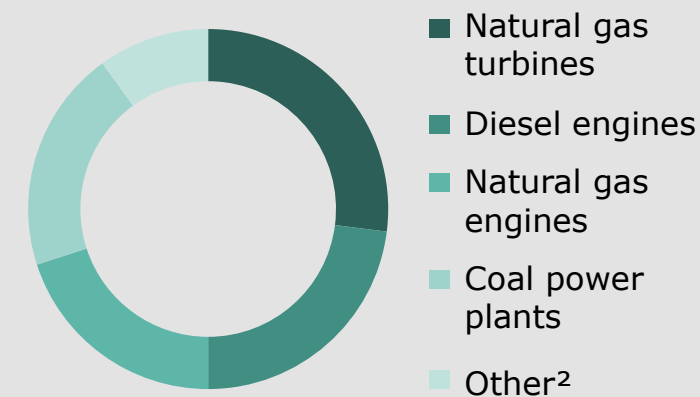
**A global business**, with a significant presence in the fast-growing US market

### Customers



**Diverse customers across key end markets** with strong exposure to data centres

### Technology



**Leading technology portfolio across fuel types** underpinned by IP

1. Approximate breakdown of pro forma sales – Clean Air Solutions (2025/26) and Cormetech (LTM to March 2026).

2. Other includes non-catalyst revenue (product servicing/testing in the field and accessory sales).

# Highly attractive financial outcomes

## A financially compelling acquisition

- **Annualised run-rate EBITDA synergies of at least \$20m by 2030<sup>1</sup>**
  - c.70% revenue synergies through cross-selling
  - c.30% cost synergies across procurement and operations
- **EPS accretive from first full year** pre synergies
- **Transaction ROIC to exceed JM’s cost of capital** within three years following completion

## Strong financial profile maintained

- **Pro forma net debt to EBITDA of c.1.8x as at 31<sup>st</sup> March 2027** assuming completion of Cormetech acquisition, Catalyst Technologies sale and return of £1bn proceeds to shareholders
- **De-leveraging to 1.0 to 1.5x** by 31<sup>st</sup> March 2029 supported by strong cash generation



**A fast-growing business with combined sales in excess of £200m and operating margin of at least mid-teens in 2026/27**

1. This represents c.60% of expected 2026 EBITDA of c.\$35m for Cormetech.

# Conclusion

4



# Delivering on our milestones

		2025/26	2026/27	2027/28
<b>Financial</b>	Increase <b>Clean Air underlying operating margin to 16-18%</b>			●
	Achieve <b>operating profit breakeven</b> and <b>positive cash flow</b> in HT <sup>1</sup>	✓	●	
<b>Operational</b>	<b>Carve-out Catalyst Technologies</b> following agreed sale		✓	
	Operate <b>new world-class PGM refinery</b> <sup>2</sup>			●
	Improve <b>customer net promoter score</b> to greater than 41 <sup>3</sup>	✓		
<b>Sustainability</b>	Improve <b>ICCA process safety</b> event severity rate to 0.60 <sup>4</sup>		●	
	Increase <b>employee engagement</b> score to at least 7.2 <sup>5</sup>	✓		
	Reduce <b>scope 1 and 2 emissions</b> by 57% <sup>6</sup>		✓	

Achieved
 On track

1. Achieved run-rate operating profit breakeven in Q4 2025/26. On track to be cash flow positive in 2026/27. Cash flow is underlying operating profit plus depreciation and amortisation (EBITDA), less capex and net working capital movements.

2. Expect new refinery to be operational in calendar year 2027.

3. Net promoter score is a market research survey metric to measure customer satisfaction and loyalty, calculated from our annual customer survey data. 2025/26: 47, 2024/25 baseline: 41.

4. ICCA – International Council of Chemical Associations. 2024/25 baseline: 0.74 (restated – previously 0.78).

5. Employee engagement – March 2026: 7.5, March 2025 baseline: 7.1.

6. Metric tonnes of greenhouse gases. 2025/26: 101,010 tonnes CO<sub>2</sub> equivalents. This represents a 59% reduction compared to 2019/20 baseline of 248,432 tonnes (restated – previously 249,465 tonnes).

# On track to deliver our 2027/28 commitments



1

**At least mid single digit CAGR in pro forma operating profit<sup>1</sup>**

2

**Annualised sustainable free cash flow of at least £250m**

3

**Cash returns of at least £200m p.a to shareholders<sup>2</sup>**

**Delivering shareholder value creation**

Note: Guidance excludes Cormetech.

1. Baseline is pro forma underlying operating profit which excludes Catalyst Technologies (discontinued) and Value Businesses (divested): £298m in 2024/25 as shown in the Appendix.

2. Split between ordinary dividends and share buybacks.

# Q&A



# Appendix



# Sales by business

## Sales for year ended 31<sup>st</sup> March

	2026 £m	2025 <sup>1</sup> £m	% change, constant FX rates
Clean Air	2,123	2,319	-7
PGM Services	420	481	-11
Hydrogen Technologies	71	60	+18
Eliminations <sup>1</sup>	(59)	(66)	n/a
<b>Sales (pro forma)</b>	<b>2,555</b>	<b>2,794</b>	<b>-7</b>
Catalyst Technologies (discontinued)	558	652	-14
Eliminations (discontinued)	(20)	(13)	n/a
Value Businesses (divested) <sup>2</sup>	-	37	n/a
<b>Total sales</b>	<b>3,093</b>	<b>3,470</b>	<b>-10</b>

Note: Sales excluding precious metal.

1. 2024/25 is restated to reflect the classification of Catalyst Technologies as a discontinued operation following the agreed sale, and the group's updated reporting segments where a small business outside of the sale perimeter has moved from Catalyst Technologies to PGM Services.

2. Includes Battery Materials, Battery Systems and Medical Device Components which are all now divested.

# Underlying operating profit by business

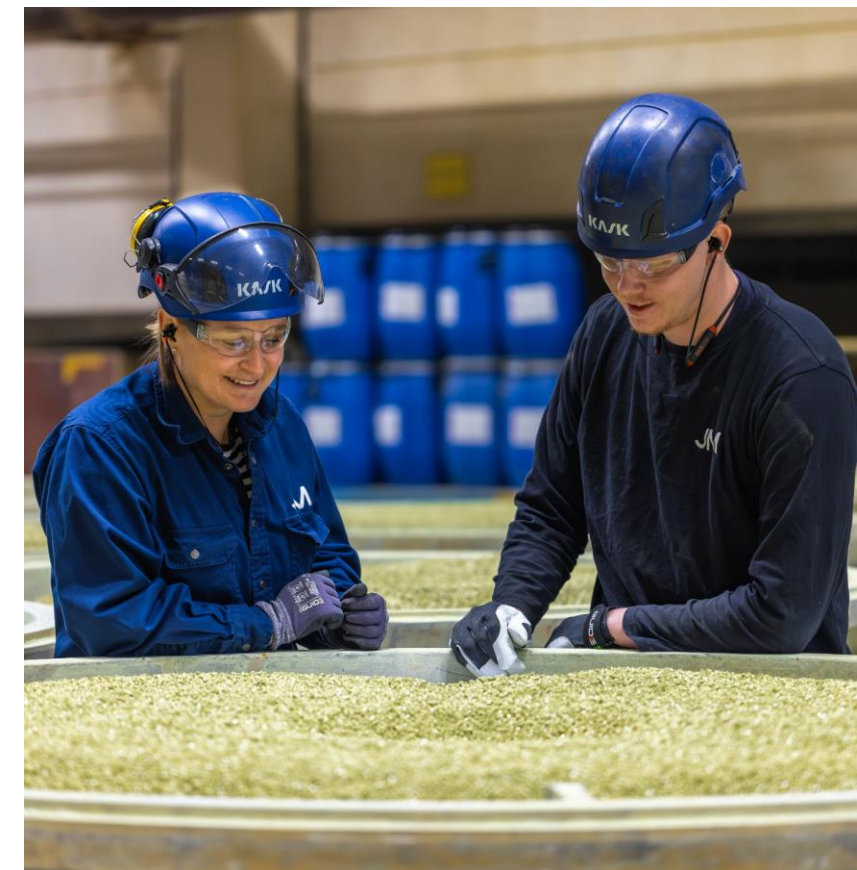
<b>Underlying operating profit for year ended 31<sup>st</sup> March</b>	<b>2026 £m</b>	<b>2025<sup>1</sup> £m</b>	<b>% change, constant FX rates</b>
Clean Air	307	273	+12
PGM Services	119	151	-20
Hydrogen Technologies	(19)	(39)	n/a
Corporate	(67)	(87)	n/a
<b>Underlying operating profit (pro forma)</b>	<b>340</b>	<b>298</b>	<b>+14</b>
Catalyst Technologies (discontinued)	44	90	-51
Value Businesses (divested) <sup>2</sup>	-	1	n/a
<b>Total underlying operating profit</b>	<b>384</b>	<b>389</b>	<b>-1</b>

1. 2024/25 is restated to reflect the classification of Catalyst Technologies as a discontinued operation following the agreed sale, and the group's updated reporting segments where a small business outside of the sale perimeter has moved from Catalyst Technologies to PGM Services.

2. Includes Battery Materials, Battery Systems and Medical Device Components which are all now divested.

# Catalyst Technologies (discontinued): key financials

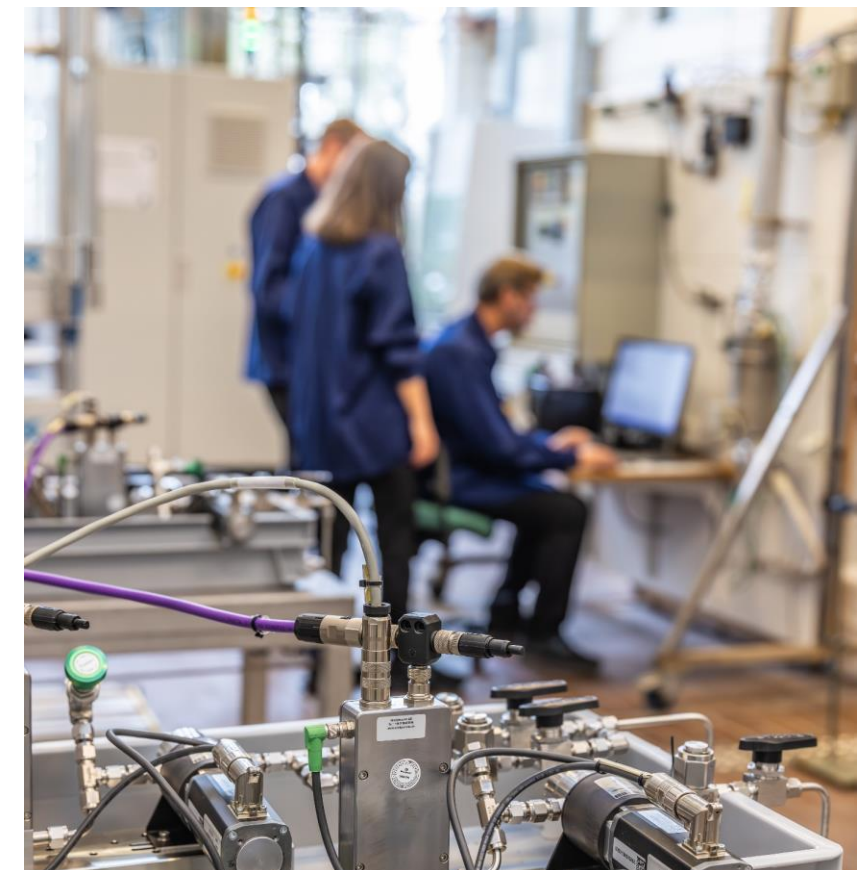
Underlying results for year ended 31 <sup>st</sup> March	2026 £m	2025 <sup>1</sup> £m	% change, constant FX rates
Catalysts	491	547	-10
Licensing	67	105	-36
<b>Total sales</b>	<b>558</b>	<b>652</b>	<b>-14</b>
<b>Operating profit</b>	<b>44</b>	<b>90</b>	<b>-51</b>
<b>Operating profit margin</b>	<b>7.9%</b>	<b>13.8%</b>	
<b>EBITDA margin</b>	<b>8.8%</b>	<b>17.9%</b>	



1. 2024/25 is restated to reflect the group's updated reporting segments where a small business outside of the sale perimeter has moved from Catalyst Technologies to PGM Services.

# Reported results (continuing)

<b>Reported results for year ended 31<sup>st</sup> March</b>	<b>2026 £m</b>	<b>2025<sup>1</sup> £m</b>
<b>Underlying operating profit</b>	<b>340</b>	<b>299</b>
Gain on significant legal proceedings	8	-
Profit on disposal of businesses <sup>2</sup>	5	482
Major impairment and restructuring charges <sup>3</sup>	(192)	(327)
<b>Reported operating profit</b>	<b>161</b>	<b>454</b>
<b>Reported basic earnings per share</b>	<b>(54.1p)</b>	<b>176.0p</b>



1. 2024/25 is restated to reflect the classification of Catalyst Technologies as a discontinued operation.

2. 2025/26 – £5m profit on disposal driven by the completion of disposal activities from the prior year. 2024/25 – £482m profit on disposal of businesses largely relates to the disposal of Medical Device Components, which completed on 1<sup>st</sup> July 2024.

3. 2025/26 – includes impairment charges of £135m, as well as restructuring charges of £57m related to rightsizing the group, a one-off termination cost for a US pension scheme and the closure of our China refinery. 2024/25 – includes impairment charges of £216m, as well as restructuring charges of £111m relating to the group’s transformation programme and divisional restructuring.

## Free cash flow (continuing)

<b>Free cash flow for year ended 31<sup>st</sup> March</b>	<b>2026 £m</b>	<b>2025<sup>1</sup> £m</b>
Underlying operating profit (pro forma <sup>2</sup> )	340	298
Depreciation and amortisation	149	156
– <i>Precious metal working capital inflow</i>	155	65
– <i>Non precious metal working capital (outflow) / inflow</i>	(20)	76
Net working capital inflow	135	141
Net interest paid	(89)	(70)
Tax paid	(59)	(59)
Capex spend	(239)	(301)
Other <sup>2</sup>	(69)	(101)
<b>Free cash flow</b>	<b>168</b>	<b>64</b>

Note: Free cash flow defined as net cash flow from operating activities (excluding disposal related costs) after net interest paid, net purchases of non-current assets and investments and the principal elements of lease payments, adjusted to reflect the classification of Catalyst Technologies as a discontinued operation.

1. 2024/25 is restated to reflect the classification of Catalyst Technologies as a discontinued operation.

2. Pro forma underlying operating profit excluding Catalyst Technologies (discontinued) and Value Businesses (divested).

3. Includes restructuring cash costs, gain on significant legal proceedings, share based payments, changes in fair value of financial instruments, movements in pensions, provisions and financial assets, lease payments and proceeds from the sale of non-current assets.

# Net debt to EBITDA (continuing) 1.8 times

	£m	
<b>Net debt at 31<sup>st</sup> March 2025<sup>1</sup></b>		<b>(810)</b>
Free cash flow	168	
Cash inflow from divestments <sup>2</sup>	7	
Dividends	(129)	
<b>Movement in net debt</b>		<b>46</b>
Lease adjustments <sup>3</sup>		(4)
<b>Net debt before FX and other movements</b>		<b>(768)</b>
FX and other movements <sup>4</sup>		(112)
<b>Net debt at 31<sup>st</sup> March 2026</b>		<b>(880)</b>

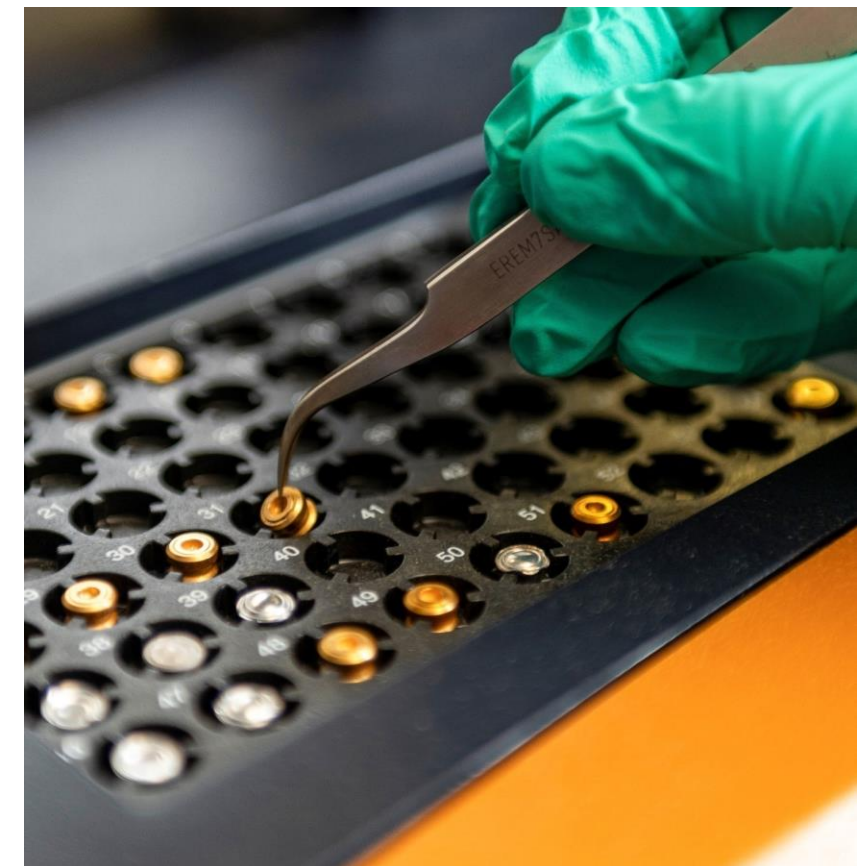
Note: Short-term metal leases amounted to £366m as at 31<sup>st</sup> March 2026 (31<sup>st</sup> March 2025: £202m).

1. 31<sup>st</sup> March 2025 is restated to reflect the classification of Catalyst Technologies as a discontinued operation.

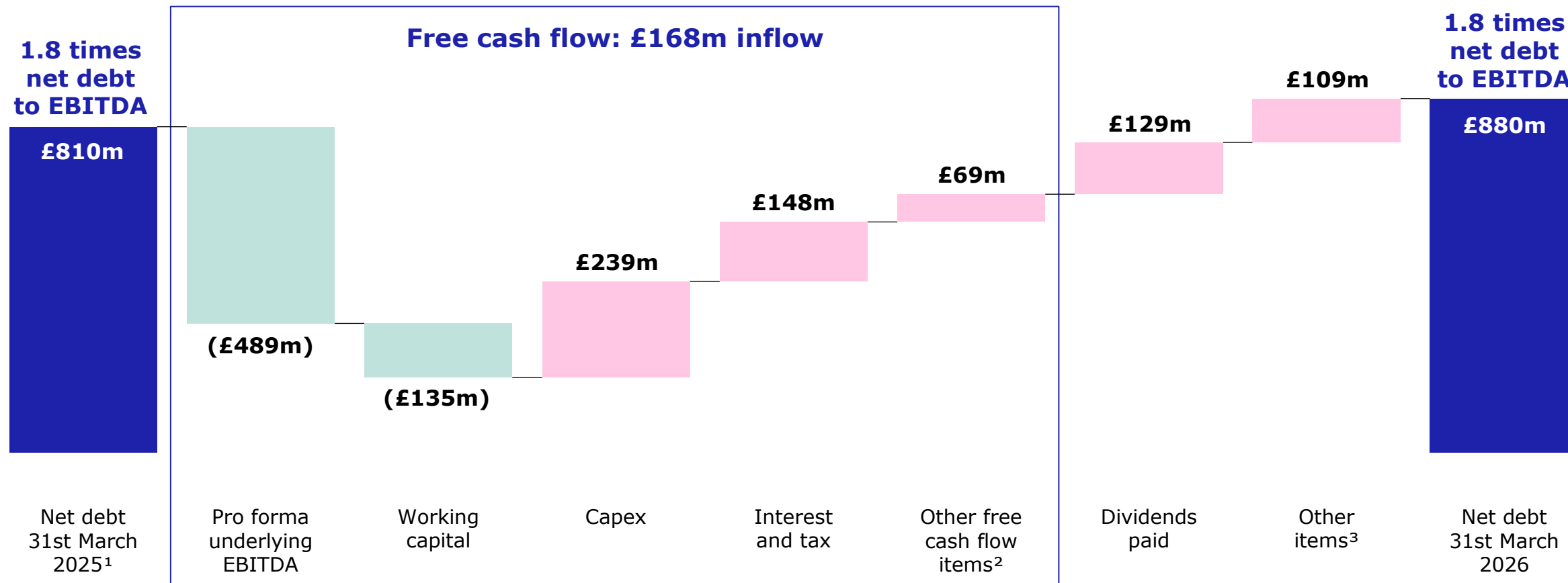
2. £8m proceeds from sale of businesses, partly offset by (£1m) disposal costs paid.

3. New leases, remeasurements and modifications less lease disposals and principal element of lease payments.

4. Includes (£21m) FX, (£8m) other non-cash movements and (£83m) other non-cash movements related to discontinued operations.



# Net debt (continuing)



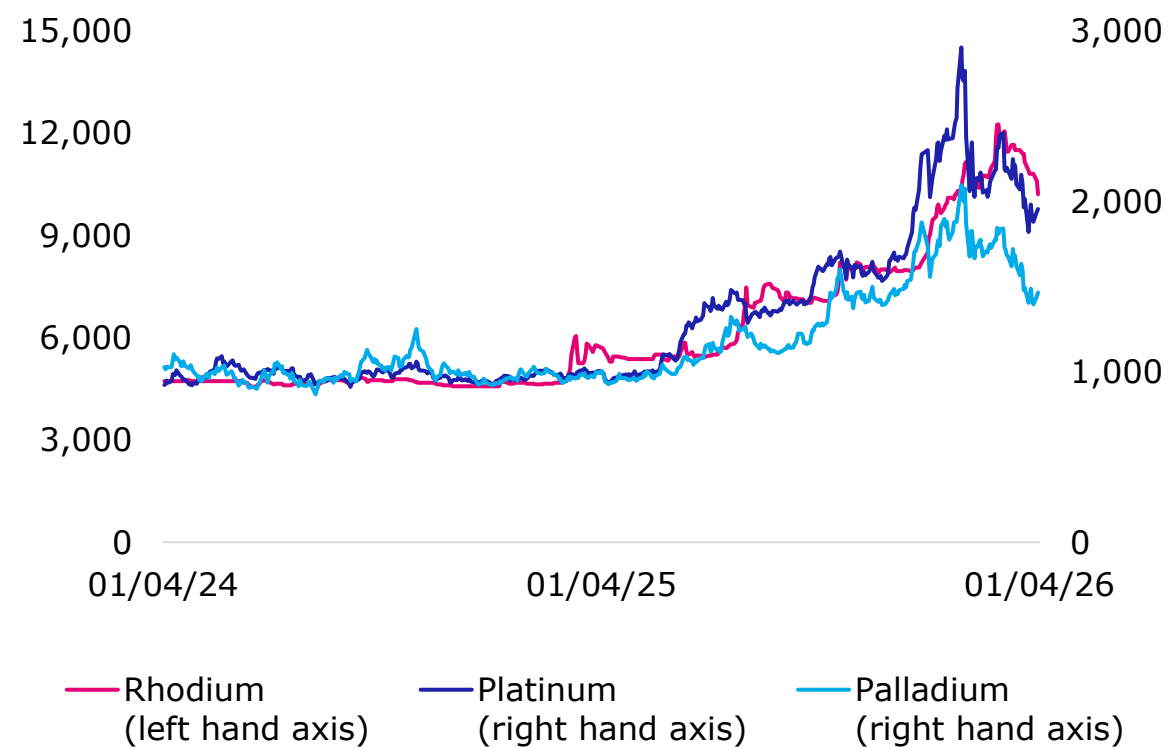
1. 31<sup>st</sup> March 2025 is restated to reflect the classification of Catalyst Technologies as a discontinued operation.

2. Includes restructuring cash costs, gain on significant legal proceedings, share based payments, changes in fair value of financial instruments, movements in pensions, provisions and financial assets, lease payments and proceeds from the sale of non-current assets.

3. Includes (£7m) cash inflow from divestments, £4m lease adjustments (new leases, remeasurements and modifications less lease disposals and principal element of lease payments), £21m FX, £8m other non-cash movements and £83m other non-cash movements related to discontinued operations.

# PGM prices

**US\$ per troy oz**



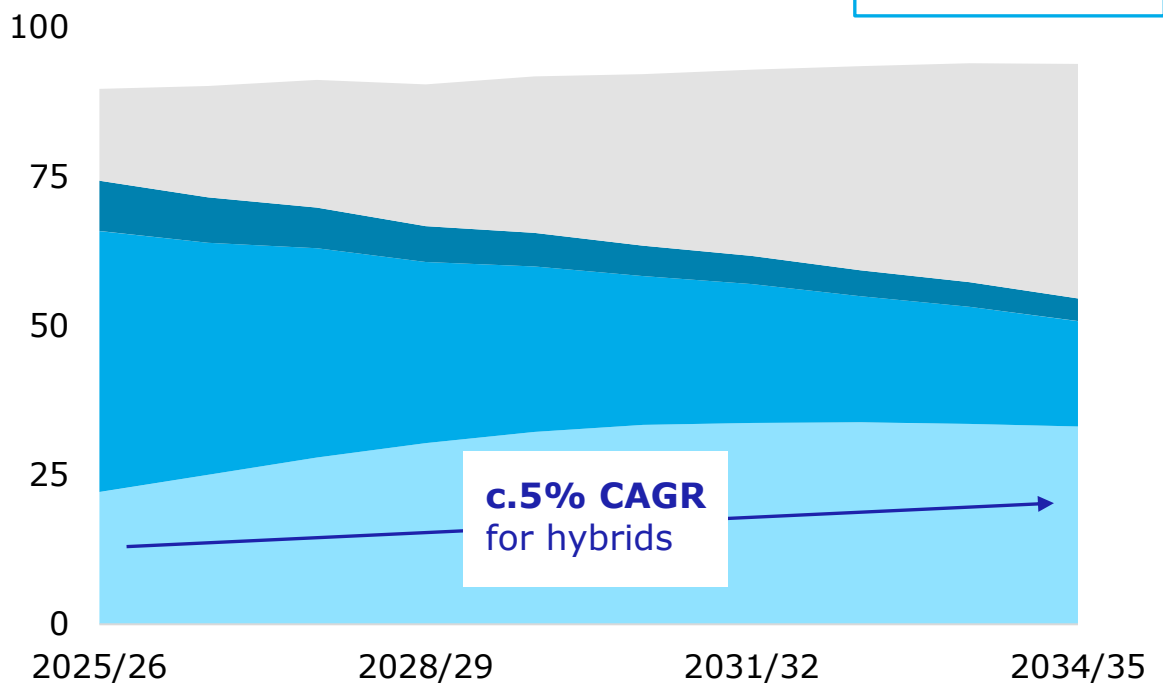
Price (US\$ per troy oz)	Current (22 <sup>nd</sup> May 2026)	2025/26 average	2024/25 average
<b>Platinum</b>	1,970	1,605	980
<b>Palladium</b>	1,395	1,353	993
<b>Rhodium</b>	9,550	7,734	4,745

# Clean Air: a durable market due to ICE longevity

**Light duty vehicle production<sup>1</sup>**  
(millions)

Hybrids (mainly LDG) LDG LDD Electric

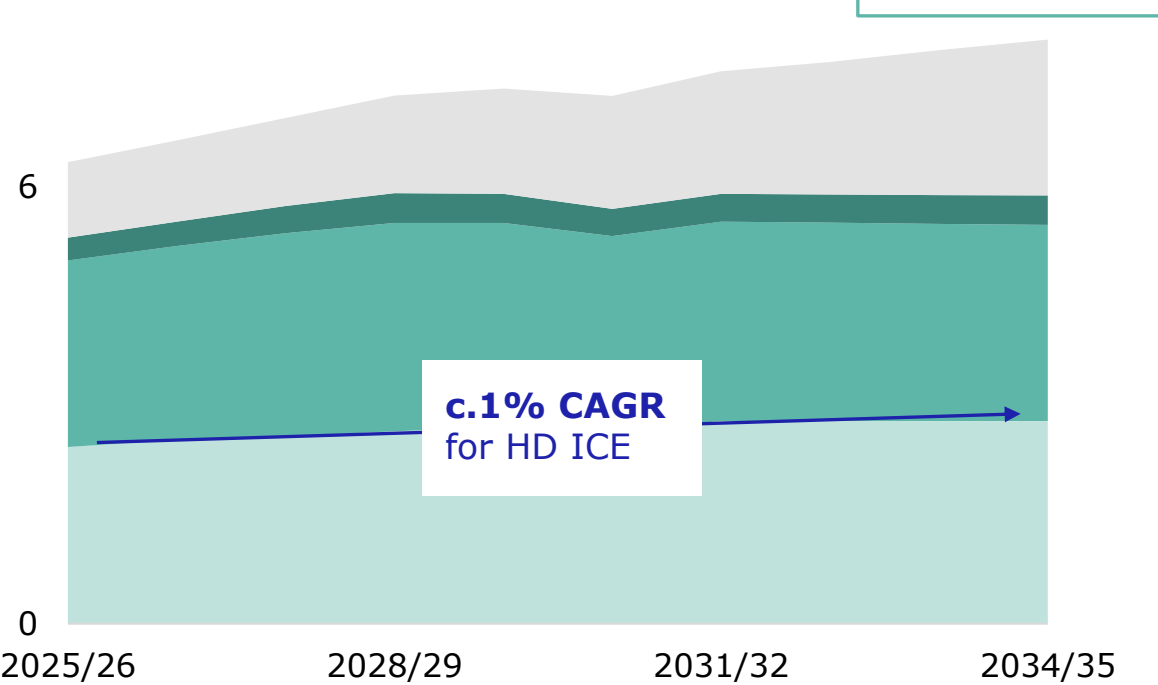
Light duty to be **c.60% ICE** in 2034/25



**Heavy duty vehicle production<sup>2</sup>**  
(millions)

Non-road (mainly HDD) On-road HDD On-road HDG Electric + hydrogen

Heavy duty to be **c.75% ICE** in 2034/25



Note: ICE – internal combustion engine, LDG – light duty gasoline, LDD – light duty diesel, HDD – heavy duty diesel, HDG – heavy duty gasoline.

1. Source: S&P Global. Hybrids includes plug-in, full and mild engines.

2. Sources: S&P Global – on-road, KGP – non-road. Non-road includes only emissionised vehicles. On-road HDG includes gasoline and natural gas engines. Electric and hydrogen includes on-road and non-road vehicles.

# Clean Air Solutions and Cormetech: substantial synergies

**Annualised run-rate EBITDA synergies of at least \$20m by 2030<sup>1</sup>**



## Revenue synergies **c.70% total**

### **Selling Cormetech products to existing JM CAS customers**

- Supply Cormetech's SCR catalysts for gas turbines to JM's European customers

### **Selling JM CAS products to existing Cormetech customers**

- Supply JM's oxidation catalysts to Cormetech's US customers

### **Expand sales to new customers**

- Develop and deliver combined product and technology offering to new customers



## Cost synergies **c.30% total**

### **Procurement**

- Scale-based procurement savings across metals, extrusion dies and service contracts

### **Operating efficiencies**

- Includes transfer of manufacturing best practices and technology expertise between JM and Cormetech

Note: CAS – Clean Air Solutions, SCR – selective catalytic reduction.

1. c.\$6m of one-off costs expected during 2026 and 2027 to deliver these synergies.